KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15 | API No. 15- Spot Description: | | | | |
|-------------------------------------|---------------------------------|---------------|----------------|------------------------|--|----------------------------|--------|------|--|
| | | | | Spot Desc | | | | | |
| | | | | _ | | | | | |
| Address 2: | | | | | | feet from N / [| | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | |
| Contact Person: | | | | GPS LOCA | GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | Lanan Nam | | Well #: . | | | |
| Field Contact Person: | | | | Well Type: | (check one) 🗌 | Oil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth | er: | | |
| Field Contact Person Phor | ne:() | | | | | ENHR Permit #: | | | |
| | () | | | | | Data Chut Ini | | | |
| | | | | Spud Date | · | Date Shut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | | _ How Determi | ined? | | Date: | | | |
| Casing Squeeze(s): | to w | /s | acks of cement | t, to _ | w / | sacks of cement. Date: | | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | Port Collar: w / | | | |
| | | | | | | | 000000 | | |
| Packer Type: | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Met | nod: | | | | |
| Geological Date: | | | | | | | | | |
| ecological Pater | me Formation Top Formation Base | | | Completion Information | | | | | |
| Formation Name | 1 offiation | | _ | | 4.0 | Feet or Open Hole Interval | to | Fact | |
| - | | to | Feet | Perforation Interval | to | | 10 | reel | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

May 07, 2021

Steve Becker Becker, Steve A. dba A & A Well Service 4500 CONNECTICUT RD ELSMORE, KS 66732-4069

Re: Temporary Abandonment API 15-011-21478-00-00 J A SMITH 4 SE/4 Sec.23-26S-21E Bourbon County, Kansas

Dear Steve Becker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"