

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2  
Operator License No.: 34318 Name: BEREXCO, LLC  
Address 1: 2020 N. Bramblewood  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + 1094  
Contact Person: Brett Blazer Phone: (316) 265-3341

API No.: 15-19-11094-00-00 Permit No.: \_\_\_\_\_  
N. 16-30 Sec. 9 Twp. 35 S. R. 2  East  West  
2310 Feet from  North /  South Line of Section  
4950 Feet from  East /  West Line of Section  
Lease: Coggins Well No.: 1  
County: Sumner

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 0 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625"</u>	<u>N/A</u>	<u>5.50"</u>	<u>N/A</u>	<u>N/A</u>
Set at:	<u>~</u>	<u>120'</u>	<u>~</u>	<u>3410'</u>	<u>~</u>	<u>~</u>
Sacks of Cement:	<u>~</u>	<u>853x</u>	<u>~</u>	<u>1005x</u>	<u>~</u>	<u>~</u>
Cement Top:	<u>~</u>	<u>0</u>	<u>~</u>	<u>3000'</u>	<u>~</u>	<u>~</u>
Cement Bottom:	<u>~</u>	<u>120'</u>	<u>~</u>	<u>3410'</u>	<u>~</u>	<u>~</u>

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_

DV Tool  Port Collar Depth of: N/A feet with N/A sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: Mississippi Top Feet: 3410' Bottom Feet: 3450' Perf. or Open Hole: OH

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 37.01977 Long: -97.21842 Date Acquired: 4-3-2019

Type MIT: Pressure test MIT Reason: For TA purposes

Time in Minute(s): 0 15 30

Pressures: Set up 1 400 psig 400 psig 400 psig

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: A few gals.

Test Date: 11-3-2020 Using: D+T Oilfield Service Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 3410 feet.

The test results were verified by operator's representative:

Name: Charles Miller Title: Foreman Phone: 316-215-2797

<p><b>KCC Office Use Only</b></p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: _____</p>	<p>State Agent: <u>Daniel P. Ly</u> Title: <u>ECS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: <u>Well was shut in on 8-1-1992</u> <u>Exception to the 10 Yr rule docket # 18-CONS-3184-CEXC</u> <u>expires on 12-12-20.</u> <u>NEW EXCEPTION GRANTED UNDER DKT # 21-CONS-3192-CEXC</u> <u>ON 5-4-2021. JK</u></p>
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**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:            Andrew J. French, Chairperson  
   Dwight D. Keen  
   Susan K. Duffy

In the matter of the application of SNR )    Docket No. 21-CONS-3192-CEXC  
Kansas Operating, LLC for a fourth )  
exception to the 10-year time limitation of )    CONSERVATION DIVISION  
K.A.R. 82-3-111 for its Coggins Lease #1 )  
well located in the NW NW NW SW of Sec )    License No. 35586  
9, T35S, R02E Sumner County, Kansas. )

**ORDER GRANTING APPLICATION**

The Commission rules as follows:

**I. JURISDICTION**

1.     The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup>
  
2.     A well shall not be eligible for temporary abandonment (TA) status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>2</sup> An exception may be granted by the Commission, after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution. Each party requesting an exception shall file an application with the conservation division.<sup>3</sup>

**II. FINDINGS OF FACT**

3.     SNR Kansas Operating, LLC (Operator) conducts oil and gas activities in Kansas under active license number 35586.

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<sup>1</sup> K.S.A. 74-623.

<sup>2</sup> K.A.R. 82-3-111(b).

<sup>3</sup> K.A.R. 82-3-100(b).

4. On March 10, 2021, Operator filed an application requesting an exception to the 10-year limit on TA status for the Coggins Lease #1 well (Subject Well), API #15-191-11094.<sup>4</sup>

5. Operator has verified that notice was properly served and published at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a.

6. No protest was filed under K.A.R. 82-3-135b.

7. On or about November 2, 2020, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.

8. The Commission finds the reasons articulated in the application and the results of the mechanical integrity test sufficient to support the administrative grant of the application.

### **III. CONCLUSIONS OF LAW**

9. The Commission concludes that it has jurisdiction over Operator and this matter.

10. The Commission concludes that Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.

11. The Commission concludes that notice was properly served and published.

12. Based on the above facts, the Commission concludes that the application should be granted to prevent waste and protect correlative rights, because Operator has demonstrated a potential future use for the Subject Well, and there is not a present threat to fresh and usable water.

### **THEREFORE, THE COMMISSION ORDERS:**

A. Operator's application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the application was filed.

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<sup>4</sup> In its application, Operator calls the Subject Well the Coggins #1, but the API number and location listed in the application describe what is known in Commission databases as the Coggins Lease #1. There is no doubt based upon its application that Operator requests approval for the Coggins Lease #1.

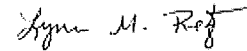
B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.

C. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>5</sup>

**BY THE COMMISSION IT IS SO ORDERED.**

French, Chairperson; Keen, Commissioner; Duffy, Commissioner

Date: 05/04/2021



\_\_\_\_\_  
Lynn M. Retz  
Executive Director

Date Mailed: 05/04/2021

KAM

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<sup>5</sup> K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

**CERTIFICATE OF SERVICE**

21-CONS-3192-CEXC

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on 05/04/2021.

JOE CRAIG  
SNR KANSAS OPERATING, LLC  
301 NW 63rd ST STE 400  
OKLAHOMA CITY, OK 73116-7906  
jcraig@sienanaturalresources.com

DONALD KLOCK  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 2  
3450 N. ROCK RD BLDG 600 STE 601  
WICHITA, KS 67226  
Fax: 785-271-3354  
j.klock@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
Fax: 785-271-3354  
k.marsh@kcc.ks.gov

/S/ DeeAnn Shupe  
\_\_\_\_\_  
DeeAnn Shupe

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

May 10, 2021

Joe Craig  
SNR Kansas Operating, LLC  
301 NW 63RD STREET STE 400  
STE 400  
OKLAHOMA CITY, OK 73116-7906

Re: Temporary Abandonment  
API 15-191-11094-00-00  
COGGINS LEASE 1  
SW/4 Sec.09-35S-02E  
Sumner County, Kansas

Dear Joe Craig:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/10/2022.

Your exception application expires on 03/10/2024.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor