KOLAR Document ID: 1571747

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LE	ASF

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East _ West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1571747

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

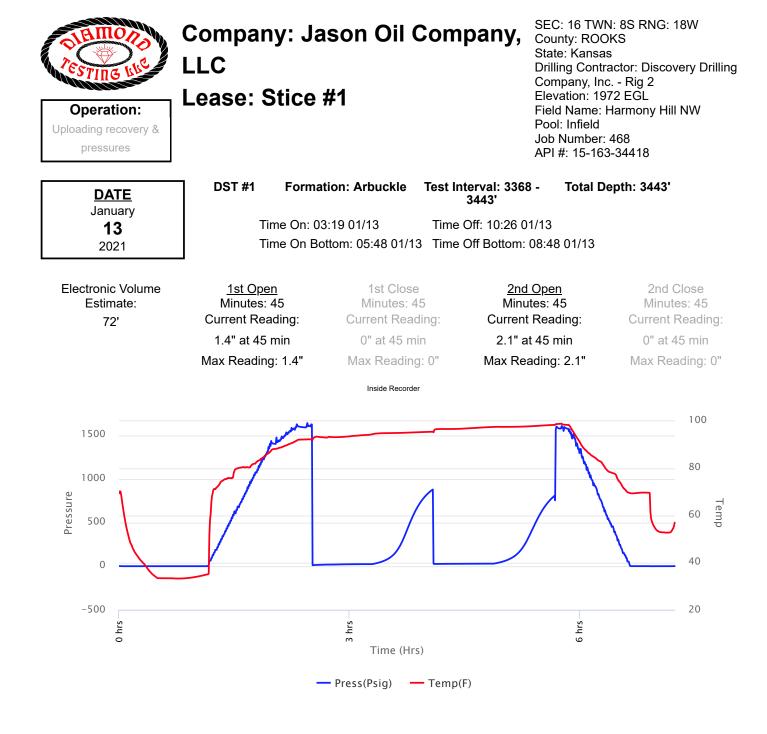
Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Jason Oil Company, LLC
Well Name	STICE 1
Doc ID	1571747

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	264	СОМ	160	160 80/20 3%CC 2%GEL
Production	7.787	5.5	15.5	3527	СОМ	180	180COM PRO C 10% SALT 5% GILSAUT E 1/4# 1500 GAL MUD CLEAR



resting the	Company LLC Lease: Sti	: Jason Oil ce #1	Compa	ANY, Cou Stat Drill Con Elev Field Poo Job	2: 16 TWN: 85 nty: ROOKS e: Kansas ing Contracto pany, Inc F vation: 1972 E d Name: Harr l: Infield Number: 468 #: 15-163-34	r: Discover Rig 2 EGL nony Hill N	y Drilling
DATE	DST #1	Formation: Arbuckle	Test Interv 34		Total Depth	n: 3443'	
January			•				
13		On: 03:19 01/13	-	10:26 01/13			
2021	Time	On Bottom: 05:48 01/	13 Time Off	Bottom: 08:48	3 01/13		
Recovered							
Foot BBLS	Doscri	<u>ption of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	Water %	Muc	1 0/
10 0.0492		G	<u>0as //</u> 100	0	<u>vvater 70</u> 0		
16 0.0787		0	0	100	0	C C	
37 0.1820		ЧМСО	0	70	0	30	
			0		-		0
Total Recovered: 63 Total Barrels Recove		Reversed Out NO	0.2	Recover	y at a glanc	e	
Initial Hydrostatic Pres	sure 1588	PSI					
Initial F	-low 11 to 24	PSI					
Initial Closed in Press	sure 878	PSI					
Final Flow Press	sure 24 to 29	PSI					
Final Closed in Press	sure 805	PSI	0		Per	overy	
Final Hydrostatic Press	ure 1585	PSI			Rec	overy	
Tempera	ture 99	°F	•	Gas 15.87%	Oil 66.51%	Water 0%	Mud 17.62%
Pressure Change Ir Close / Final C		%	GIP cubic foot	volume: 0.27	523		

Operation: Uploading recovery & pressures	LLC	ny: Jason Oil (Stice #1	Company,	SEC: 16 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: Discovery Drilling Company, Inc Rig 2 Elevation: 1972 EGL Field Name: Harmony Hill NW Pool: Infield Job Number: 468 API #: 15-163-34418
DATE	DST #1	Formation: Arbuckle	Test Interval: 3368 3443'	8 - Total Depth: 3443'
January	7	Гime On: 03:19 01/13	Time Off: 10:26 0 ²	1/13
13				

1st Open: 1/2" Blow. Built to 1 1/2 inch in 45 mins 1st Close: NOBB 2nd Open: 1" Blow. Built to 2 1/4 inch in 45 mins

2nd Close: NOBB

REMARKS:

Gravity: 27.4 @ 60 °F

	AMO	
res	TING	

Company: Jason Oil Company, SEC: 16 TWN: 8S RNG: 18W County: ROOKS

Lease: Stice #1

LLC

SEC: 16 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: Discovery Drilling Company, Inc. - Rig 2 Elevation: 1972 EGL Field Name: Harmony Hill NW Pool: Infield Job Number: 468 API #: 15-163-34418

Uploading recovery &
pressures

<u>DATE</u>

January

13

2021

Operation:

DST #1 Formation: Arbuckle

Test Interval: 3368 - Total I 3443'

• Total Depth: 3443'

 Time On: 03:19 01/13
 Time Off: 10:26 01/13

 Time On Bottom: 05:48 01/13
 Time Off Bottom: 08:48 01/13

Down Hole Makeup

Heads Up:	16.08 FT	Packer 1:	3362.89 FT
Drill Pipe:	3295.77 FT	Packer 2:	3367.89 FT
ID-3 1/2		Top Recorder:	3354.89 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3406 FT
Collars:	63.04 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	75.11		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.61 FT		
Change Over:	.5 FT		
Perforations: (below): 4 1/2-FH	38 FT		

Contraction: Uploading recovery & pressures	Company LLC Lease: St	y: Jason Oil (tice #1	Company, C S C C F F J	EC: 16 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: Discovery Drilling Company, Inc Rig 2 Clevation: 1972 EGL ield Name: Harmony Hill NW Pool: Infield ob Number: 468 PI #: 15-163-34418
DATE January	DST #1	Formation: Arbuckle	Test Interval: 3368 - 3443'	Total Depth: 3443'
13	Tim	e On: 03:19 01/13	Time Off: 10:26 01/2	13
2021	Tim	e On Bottom: 05:48 01/13	3 Time Off Bottom: 08	3:48 01/13
	_	Mud Prope	rties	
Mud Type: Chem	Weight: 8.8	Viscosity: 51	Filtrate: 7.6	Chlorides: 500 ppm

Contraction Contr	Compan LLC Lease: S	iy: Jason Oil (Stice #1	SEC: 16 TWN: 8S RNG: 18W County: ROOKS State: Kansas Drilling Contractor: Discovery Drilling Company, Inc Rig 2 Elevation: 1972 EGL Field Name: Harmony Hill NW Pool: Infield Job Number: 468 API #: 15-163-34418		
DATE	DST #1	Formation: Arbuckle	Test Interval: 3368 3443'	- Total Depth: 3443'	
January 13	Ti	me On: 03:19 01/13	Time Off: 10:26 01	/13	
2021	Ti	me On Bottom: 05:48 01/1	3 Time Off Bottom: 0	8:48 01/13	
		Gas Volume	Report		

1st Open					2nd Open			
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D

one 785-483-10 ell 785-324-1041)71		Feder	al Tax I.D.# 20	-2886107 ussell, KS 67665	ING, IN No.	2158
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