

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

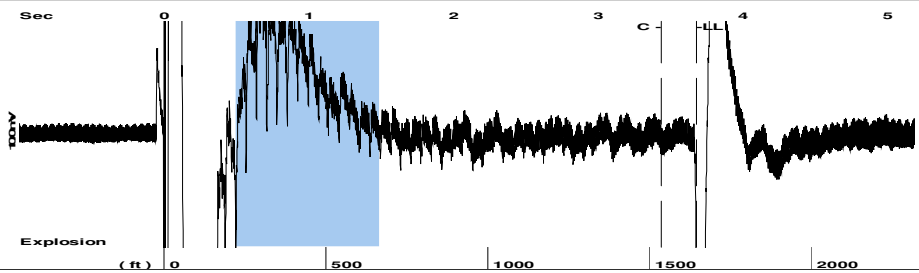
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

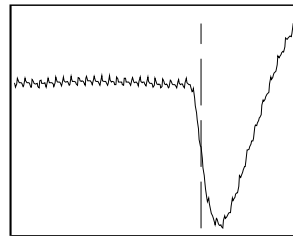
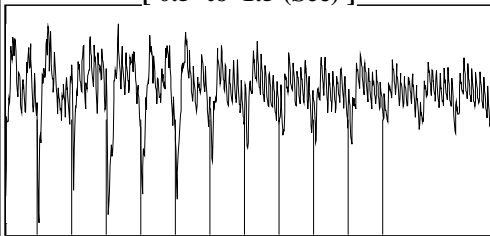
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Smith #9 (acquired on: 05/04/21 11:56:15)



Filter Type High Pass Automatic Collar Count Yes Time 3.681 sec
 Manual Acoustic Velo 892.958 ft/s Manual JTS/sec 14.0845 Joints 51.8938 Jts
 Depth 1645.03 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

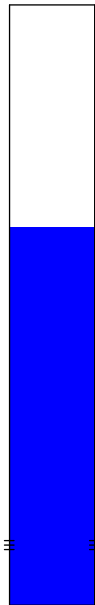
Group: Novy Oil & Gas Well: Smith #9 (acquired on: 05/04/21 11:56:15)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

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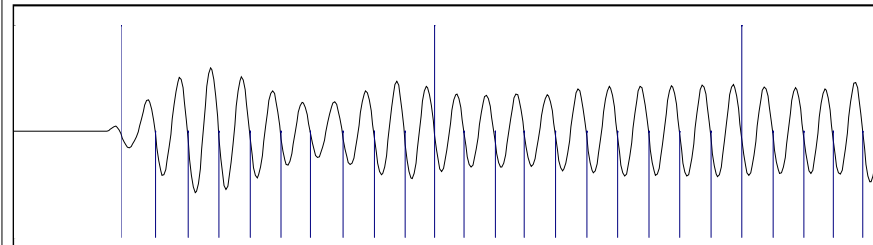
Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	-0.0 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	- * - psi
		- * - min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	0.9 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		1645.03 ft
Gas 1.07 Sp.Gr.AIR		Pump Intake Depth
		- * - ft
Acoustic Velocity	893.797 ft/s	Formation Depth
		4852.00 ft



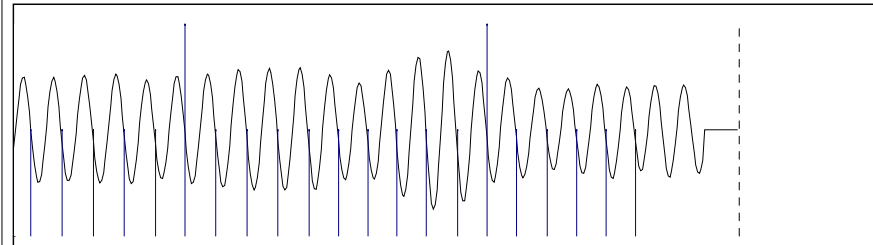
Static
 Oil Column Height MD 0 ft
 Water Column Height MD 3207 ft
 Static BHP 1459.0 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Smith #9 (acquired on: 05/04/21 11:56:15)



13.95



14.27

Acoustic Velocity	893.797 ft/s	Joints counted	45
Joints Per Second	14.0977 jts/sec	Joints to liquid level	51.8938
Depth to liquid level	1645.03 ft	Filter Width	12.0845
Automatic Collar Count	Yes	Time to 1st Collar	0.248
			3.44

May 11, 2021

Kirk Glenn
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-171-20018-00-00
SMITH 9
SE/4 Sec.26-19S-33W
Scott County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/11/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/11/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"