KOLAR Document ID: 1571606

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR. LICETISE#				ADING 45			
OPERATOR: License#				API No. 15- Spot Description:			
					'		R DE W
Address 1:Address 2:							I / S Line of Section
							: / W Line of Section
City: State: Zip: + Contact Person: State: Zip: +				GPS Locat	ion: Lat:	, Long:	(e.gxxx.xxxxxx)
					NAD27 NAD83		
Phone:() Contact Person Email:				County: Elevation: GL KB Lease Name: Well #:			
							Other:
Field Contact Person:							mit #:
Field Contact Person Phone: ()			Gas Sto	orage Permit #:		
				Spud Date:		Date Shut-In:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Fluid Level from Surface:		How D	otorminod?	ı		г	Data:
•							
Casing Squeeze(s):	(bottom)			(top)	(bottom)		
Do you have a valid Oil & Gas Le	ease? Yes	No					
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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Susan K. Duffy, Chair Shari Feist Albrecht Dwight D. Keen

In the matter of the application of Merit)	Docket No. 20-CONS-3270-CEXC
Energy Company, LLC, for an exception to the 10-Year time limitation of K.A.R. 82-3-)	CONSERVATION DIVISION
111 for its Kinney Chester Sand Unit 401 Well in the Southeast Quarter of the)	License No. 32446
Southeast Quarter of the Southeast Quarter of Section 26, Township 34 South, Range)	
35 West, Stevens County, Kansas.	<u> </u>	

ORDER GRANTING APPLICATION

The above-captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹
- 2. A well shall not be eligible for temporary abandonment (TA) status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.² An exception may be granted by the Commission, after considering whether the exception will prevent waste, protect correlative rights, and prevent pollution. Each party requesting an exception shall file an application with the conservation division.³

¹ K.S.A. 74-623.

² K.A.R. 82-3-111(b).

³ K.A.R. 82-3-100(b).

II. FINDINGS OF FACT

- 3. Merit Energy Company, LLC (Operator) conducts oil and gas activities in Kansas under active license number 32446.
- 4. On April 15, 2020, Operator filed an application requesting an exception to the 10-year limit on TA status for the Kinney Chester Sand Unit #401 well (Subject Well), API #15-189-20706.
- 5. Operator has verified that notice was properly served and published at least 15 days before the issuance of this Order, as required under K.A.R. 82-3-135a.
 - 6. No protest was filed under K.A.R. 82-3-135b.
- 7. On March 10, 2020, Operator successfully tested the Subject Well for mechanical integrity, indicating there is not a present threat to fresh and usable water.
- 8. The Commission finds the reasons articulated in the application and the results of the mechanical integrity test sufficient to support the administrative grant of the application.

III. CONCLUSIONS OF LAW

- 9. The Commission concludes that it has jurisdiction over Operator and this matter.
- 10. The Commission concludes that Operator's application was filed in accordance with the rules and regulations of the Commission and in accordance with Kansas statutes.
 - 11. The Commission concludes that notice was properly served and published.
- 12. Based on the above facts, the Commission concludes that the application should be granted to prevent waste and protect correlative rights, because Operator has demonstrated a potential future use for the Subject Well, and there is not a present threat to fresh and usable water.

THEREFORE, THE COMMISSION ORDERS:

- A. Operator's application for an exception to the 10-year limit on TA status for the Subject Well is granted for three years, calculated from the date the application was filed.
- B. Operator must file an annual TA form for the Subject Well. The first TA form shall be filed within 30 days.
- C. Any party may file and serve a petition for reconsideration pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).⁴

BY THE COMMISSION IT IS SO ORDERED.

Duffy, Chair; Albrecht, Commissioner; Keen, Commissioner

Date: 05/19/2020	Lynn M. Ros
Dutc	Lynn M. Retz
Date Mailed:05/19/2020	Executive Director

KAM

⁴ K.S.A. 55-162; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

CERTIFICATE OF SERVICE

20-CONS-3270-CEXC I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

first class mail and electronic service on	05/19/2020	- ÷	
SCOTT ALBERG, DISTRICT #1 SUPER KANSAS CORPORATION COMMISSIO DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 s.alberg@kcc.ks.gov		KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 Fax: 785-271-3354 k.marsh@kcc.ks.gov	
MICHELE PENNINGTON KANSAS CORPORATION COMMISSIC DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354	N	STANFORD J. SMITH, JR., ATTORNEY MARTIN, PRINGLE, OLIVER, WALLACE & BAUER 645 E. DOUGLAS STE 100 WICHITA, KS 67202 Fax: 316-265-2955 sjsmith@martinpringle.com	, LL
m.pennington@kcc.ks.gov ARLENE VALLIQUETTE MERIT ENERGY COMPANY, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240 arlene.valliquette@meritenergy.com	1		
	/S/ Dee DeeAn	Ann Shupe	_

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

May 11, 2021

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-189-20706-00-02 Kinney Chester Sand Unit 401 SE/4 Sec.26-34S-35W Stevens County, Kansas

Dear Katherine McClurkan:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2022.

Your exception application expires on 05/19/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier