KOLAR Document ID: 1573164

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot Description:				
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1:			Address 2:	:				
City:			5	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT	TRE	ATMEN	T REP	ORT	Post of the last of			E C				No.
Cust	omer:	McGow	n Drillin	g	Well:		Humphrey 79	9-89, 53, 6	3 ті	cket:	EP1687	me)
City,	State:				County:		BB,			Date:	4/19/2021	-
	d Rep:				S-T-R:		36-24			rvice:	plugs	-
						ļ	30-24	-21	Sei	VICE.	piugs	_
Dow	nhole l	nformati	on		Calculated	Slurry - Lea	d			Calc	ulated Slurry - Tail	
Hole	Size:		in		Blend:		Plug		В	lend:		
Hole I	Depth:		ft		Weight:					eight:	ppg	_
Casing	Size:		in		Water / Sx:		gal / sx		Water	-	gal / sx	
Casing I	Depth:		ft		Yield:	1.50	ft³/sx			Yield:	ft³/sx	
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls	/ Ft.:	bbs / ft.	
	Depth:		ft		Depth:		ft		D	epth:	ft	
Tool / P	acker:				Annular Volume:	0.0	bbls		Annular Vol	lume:	0 bbls	
Tool I	Depth:		ft		Excess:				Ex	cess:		
Displace	ment:		bbls		Total Slurry:		bbls		Total S	lurry:	0.0 bbls	
			STAGE	TOTAL	Total Sacks:	0	sx		Total Sa	acks:	0 sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS							
10:45 AM					on location, held safe	ty meeting						_
												_
	1.5			-	#79-89 - established of				TD 762'			_
	1.5		-	-	mixed and pumped 15	sks H-Plug	cement, cemen	t to surface				_
				-	pulled 1" tubing from	well						_
	1.0				topped well off with 5	sks cement						_
	3.0		-		washed up tubing and	equipment						_
			-	-								_
			-		AND 00 0000 B N 100							_
	4.0		-		#53 - established rate down 4 1/2" casing - 728'							
	4.0			-	mixed and pumped 55 sks H-Plug cement with 15# Cottonseed Hulls							_
	1.0	-			pressured to 1500 PSI, shut in casing						_	
	4.0		-		washed up equipment							_
			-								****	-
	4.5				#024-6-1-6-4444444444444	d 0.410H						-
	1.5				#63 - established rate down 2 1/2" casing - 711'						-	
	1.0				mixed and pumped 25 sks H-Plug cement with 5# Cottonseed Hulls pressured to 1600 PSI, shut in casing						_	
	4.0				washed up equipment		ing					-
	7.0		<b></b>		washed up equipment							-
			<u> </u>									-
			-									
												-
												_
-	-	-										-
						-						_
												-
144		CREW			UNIT			35 5 75 1	SUN	MMAR'	Y	
Cementer: Casey Kennedy		89		Average	Rate	Average Pressu		Total Fluid				
Pump Op	erator:		k Foltz		238		2.3 b		- psi		- bbls	7
	Bulk:	Garr	ett Scott		246						***************************************	
	H2O:	Alar	Mader		110							

ftv: 15-2021/01/25 mplv: 137-2021/04/19