KOLAR Document ID: 1573163

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5786
Name: McGown Drilling, Inc.
Address 1: 13777 W 750 RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6219
Contact Person: Chris McGown
Phone: (620) 224-7402

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
B'ville Depth to Top: 671 Bottom: 680 T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-011-20972-00-00
Spot Description:
SE - NW - SE - SE Sec. 36 Twp. 24 S. R. 21 ☑ East ☐ West
914 Feet from ☐ North / ☑ South Line of Section
765 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Bourbon
Lease Name: HUMPHREY Well #: 63
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 4/19/2021
Plugging Completed: 4/19/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7.0	20	0
		Production	2.875	711	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Fill casing with Portland slurry from surface to TD, shut in

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: McGown Drilling, Inc.
State of KS County, Linn , ss.
Chris McGown *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	McGown Drilling	Well:	Humphrey 79-89, 53, 63	Ticket:	EP1687
City, State:		County:	BB, KS	Date:	4/19/2021
Field Rep:		S-T-R:	36-24-21	Service:	plugs

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.50 ppg
Water / Sx:	7.50 gal / sx
Yield:	1.50 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	0 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:45 AM			-	-	on location, held safety meeting
				-	
	1.5			-	#79-89 - established circulation through 1" tubing at casing TD 762'
	1.5			-	mixed and pumped 15 sks H-Plug cement, cement to surface
				-	pulled 1" tubing from well
	1.0			-	topped well off with 5 sks cement
	3.0			-	washed up tubing and equipment
				-	
				-	
	4.0			-	#53 - established rate down 4 1/2" casing - 728'
	4.0			-	mixed and pumped 55 sks H-Plug cement with 15# Cottonseed Hulls
	1.0				pressured to 1500 PSI, shut in casing
	4.0				washed up equipment
	1.5				#63 - established rate down 2 1/2" casing - 711'
	1.5				mixed and pumped 25 sks H-Plug cement with 5# Cottonseed Hulls
	1.0				pressured to 1600 PSI, shut in casing
	4.0				washed up equipment

	CREW	UNIT
Cementer:	Casey Kennedy	89
Pump Operator:	Mark Foltz	238
Bulk:	Garrett Scott	246
H2O:	Alan Mader	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
2.3 bpm	- psi	- bbls

ftv: 15-2021/01/25
mplv: 137-2021/04/19