

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

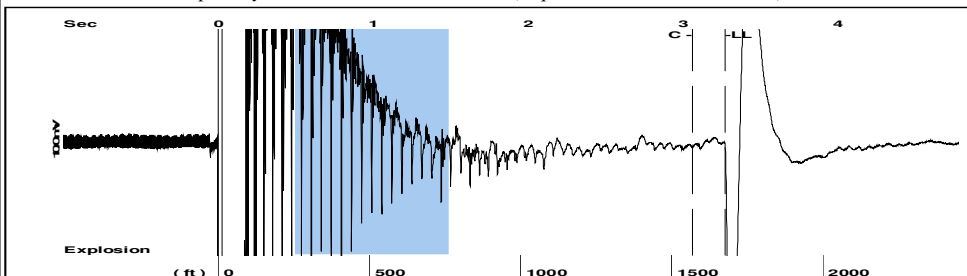
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

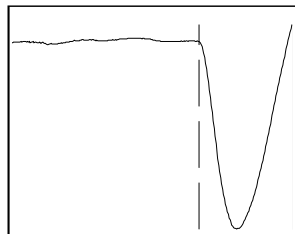
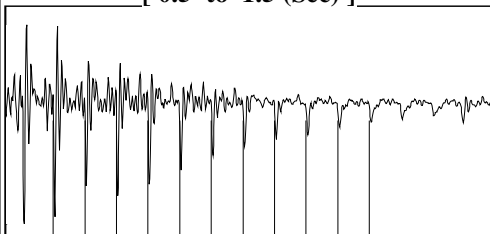
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows for District Office #1, #2, #3, #4.

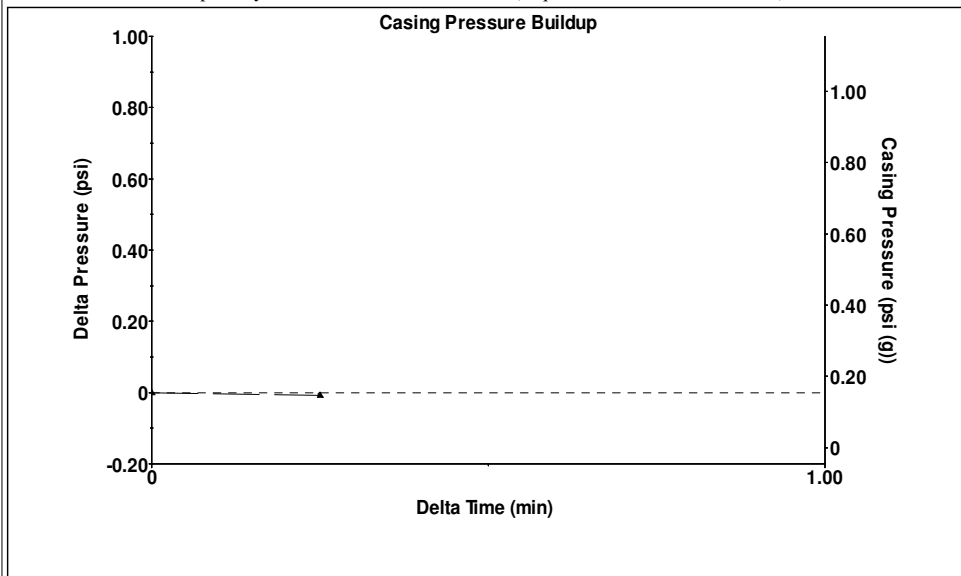


Filter Type High Pass Automatic Collar Count Yes Time 3.272 sec  
 Manual Acoustic Velo 976.888 ft/s Manual JTS/sec 15.4083 Joints 52.8879 Jts  
 Depth 1676.55 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

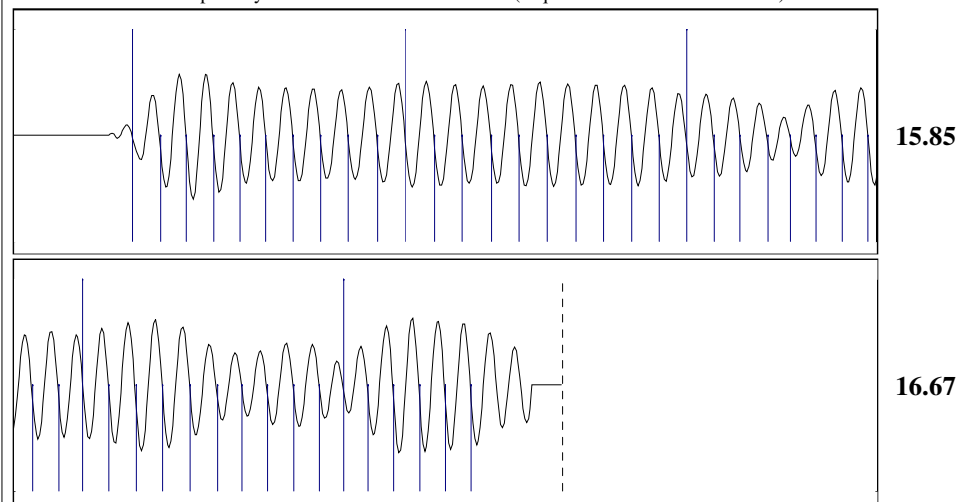


Change in Pressure -0.01 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

Production Current	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	0.2 psi (g)	Oil Column Height MD 0 ft
Water - *-	- *- BBL/D	Casing Pressure Buildup	Water Column Height MD 1854 ft
Gas - *-	- *- Mscf/D	-0.008 psi	
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP 844.1 psi (g)
PBHP/SBHP	- *-	1.0 psi (g)	
Production Efficiency	0.0		
Oil 40 deg.API		Liquid Level Depth	
Water 1.05 Sp.Gr.H2O		1676.55 ft	
Gas 0.95 Sp.Gr.AIR		Pump Intake Depth	
		3500.00 ft	
Acoustic Velocity 1024.78 ft/s		Formation Depth	
		3531.00 ft	

Wellbore diagram showing oil and water columns and a blue liquid level at the bottom.

Acoustic Test



Acoustic Velocity 1024.78 ft/s Joints counted 45  
 Joints Per Second 16.1638 jts/sec Joints to liquid level 52.8879  
 Depth to liquid level 1676.55 ft Filter Width 13.4083 17.4083  
 Automatic Collar Count Yes Time to 1st Collar 0.276 3.06

May 18, 2021

Kirk Glenn  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-155-21484-00-00  
CONRAD 1  
NW/4 Sec.22-23S-10W  
Reno County, Kansas

Dear Kirk Glenn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/18/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"