KOLAR Document ID: 1572122

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

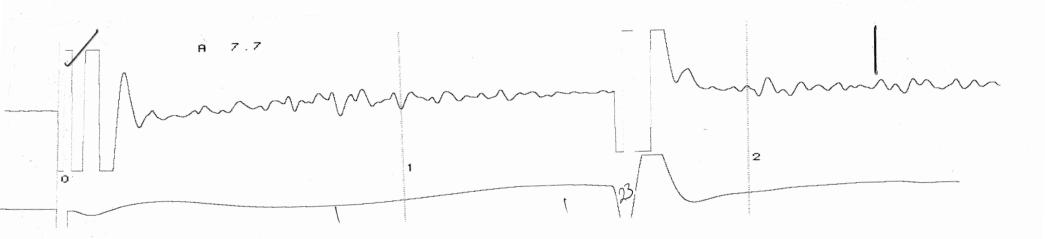
TEMPORARY ABANDONMENT WELL APPLICATION

API No. 15-												
Sec Tup. S. R. E W W W S. Like of Section P W W W W W W W W W	OPERATOR: License#					API No. 15-						
State Stat	Name:					Spot Descr	iption:					
	Address 1:								-			
State Zip:	Address 2:											
Datum: NAD27 NAD28 WGS84 Country: Elevation: GL KB Contact Person Email:	City:	State:	_ Zip:	+								Section
Country: Elevation: G.L. KB Contact Person Email: Well #: Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other:	Contact Person:					Datum:	NAD27 NA	g. xx.xxxxx) D83 W	, 2011g. GS84		(e.gxxx.xxxxx)	
Well Type: (check one) Oil Gas OG WSW Other:	Phone:()										GL	. 🗌 КВ
SWD Permit #:	Contact Person Email:					Lease Nam	e:			_ Well #:		
Gas Storage Permit #:	Field Contact Person:						, —					
Spud Date: Date Shut-in: Conductor	Field Contact Person Phone: (·)								R Permit #	<u> </u>	
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): Vey No Depth of casing leak(s): Casing Leaks: Ves No Depth of casing leak(s): No Casing Leaks: Ves No D	·	,								In:		
Setting Depth Amount of Cement Top of Cement Bottom of Ce		Conductor	Surfa	ice	Pro	duction	Intermedia	te	Liner		Tubing	
Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): Copy to Cotomy w/ Sacks of cement, Copy to Cotomy w/ Sacks of cement Date: Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Copy to Cotomy w/ Sacks of cement Depth of Casing leak(s): Casing le	Size											
Top of Cement Bottom of Cemen	Setting Depth											
Bottom of Cement Casing Fluid Level from Surface:	Amount of Cement											
Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Do you have a valid Oil & Gas Depth and Type: Junk in Type Completion: ALT. I	Lease? Yes [Hole at ALT. II Depth	No Tools in Hol of: DV Too	le at	Cas w / _	sing Leaks: sack	Yes No	Depth of ca	sing leak(s):			
Formation Name Formation Top Formation Base Completion Information At:	Total Depth:	Plug Ba	ack Depth:			_ Plug Back Method:						
Formation Name Formation Top Formation Base Completion Information At:	Geological Date:											
At:	-	Formation	Top Formation	on Base			Comr	oletion Infor	mation			
At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet or Open Hole Interval to Feet Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Comments:		At·	•		Perfo	ation Interval				Interval	to	Feet
Submitted Electronically Do NOT Write in This space - KCC USE ONLY Review Completed by: Comments:	?	At:										
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: Comments:		74.	0	1001	1 01101	allori intorvar			opon noio	intorvar —		
Space - KCC USE ONLY Review Completed by: Comments:	INDED DENALTY OF DED II	IIDV I LIEDEDV ATT						ID COBBE	ATTA THE E	PECT OF	MAN NEICHNI E	DOE
		Date Tested: Results		sults:	Date Plug		ged: Date Repaired:		Date Put Back in Service:			
TA Approved: Yes Denied Date:	Review Completed by:				_ Comm	ents:						
	TA Approved: Yes	Denied Date:	·									

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

WELL Benfer # 7 CASING PRESSURE	JOINTS TO LIQUID DISTANCE TO LIQUI		05/06/3 QUIET (LOWER)		01: 3 A:	4
ΔΡ	PBHP		P-P	0, 228	$\boldsymbol{w}_{\boldsymbol{\Lambda}}$	
7T	SBHP					
RODUCTION RATE	PROD RATE EFF, %	*************				
	MAX PRODUCTION		LIQUID	LEVEL	A:	4.2
			P-P	0. 940	ωV	



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

May 18, 2021

Hi L Directional Drilling Systems, LLC 5780 E. IDA CIRCLE GREENWOOD VILLAGE, CO 80111-1554

Re: Temporary Abandonment API 15-015-24078-00-00 BENFER 7 SW/4 Sec.09-26S-03E Butler County, Kansas

Dear Hi L:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/18/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"