KOLAR Document ID: 1573143

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Phone Number: Cancat Person: Phone Number: Lease Name & Well No: Pit Location (OOOO): Type of Pit: Pit location for North / [South Line of Section North / [No or Year Deflect] Is the pit located in a Sensitive Cround Water Arex? Yes No Chloride concentration: Peer thom East / West Line of Section North / [South Line of Section North] Is the pit located in a Sensitive Cround Water Arex? Yes No Peer thom Ind and Section North] Is the bottom below ground level? Artificial Line? How is the pit line of a passitive pitu any) Mort Pit dimensions (all bot working pitu): Lease hom below ground level? No Pit No Pit No Pit It the pit is lined give a brief description of the liner	Submit in Duplicate				
Contract Person: Phone Number: Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Emergency Pit Burn Pit Emergency Pit Diffing Pit Motiover Pit Hauk-Off Pit Pit costing Pit Heatsting, date constructed: Pit emergency Pit Heat-Off Pit Pit costing Pit Heat-Off Pit Pit costing Pit Heat-Off Pit Pit costing Pit County (bble)	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is:	Operator Address:				
Type of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Dilling Pit Workover Pit Haul-Off Pit (WW Stower Pit Haul-Off Pit (W Stower Pit Haul-Off Pit (W Stower Pit Attificial Liner? (No 'Yes 'No 'Yes 'Ne 'Yes 'No 'Yes 'No 'Yes 'No	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:		·	
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
(I'WP Supply API No. or Year Onlined) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
		Pit capacity:		Feet from East / West Line of Section	
Image: control level? Artificial Liner? How is the pit lined if a plastic liner is not used? Image: control level is lined if a plastic liner is not used? Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NO Pit NO Pit If the pit is lined give a brief description of the liner material, thickness and installation procedures. Describe procedures for periodic mathemane and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Source of information: feet.				County	
Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Drill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water Area? Yes No				
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
Depth from ground level to deepest point:	Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Number of producing wells on lease:	Depth from ground level to deepest point: (feet) No Pit				
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	feet Depth of water wellfeet				
Number of producing wells on lease:			Drilling, Workover and Haul-Off Pits ONLY:		
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 09/15/2021



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

May 18, 2021

Dave Oller McCoy Petroleum Corporation P.O. Box 39 WICHITA, KS 67206-2573

Re: Workover Pit Application MANLEY 1-1 Sec.01-32S-10W Barber County, Kansas

Dear Dave Oller:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.