

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

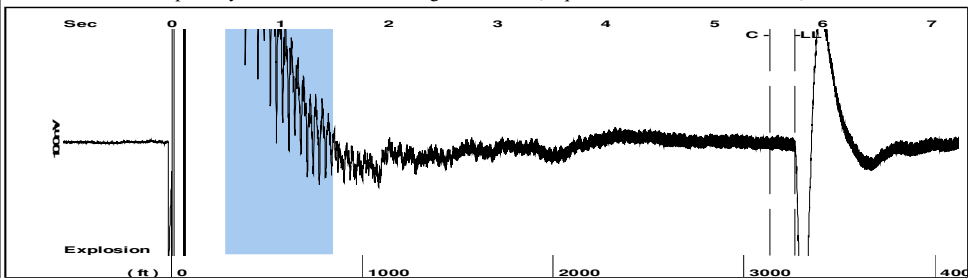
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

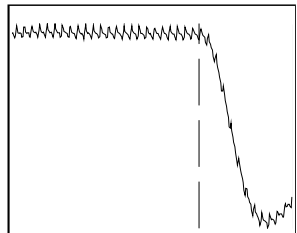
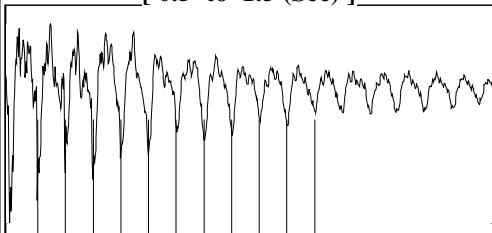
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

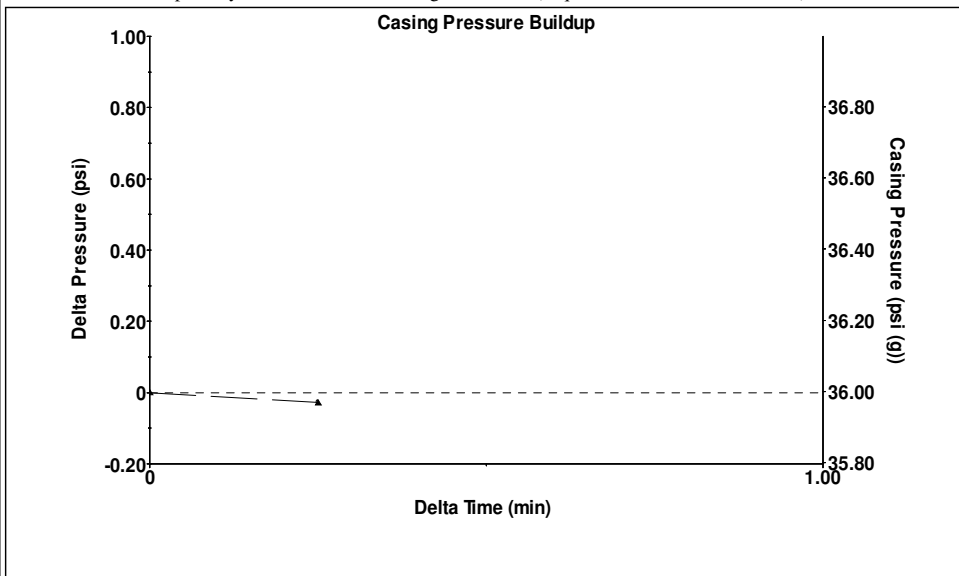


Filter Type High Pass Automatic Collar Count Yes Time 5.742 sec
 Manual Acoustic Veloc 114.24 ft/s Manual JTS/sec 17.5747 Joints 103.005 Jts
 Depth 3265.27 ft

[0.5 to 1.5 (Sec)]

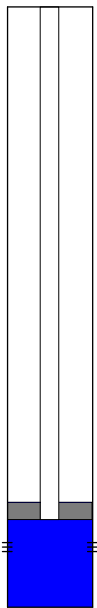


Analysis Method: Automatic

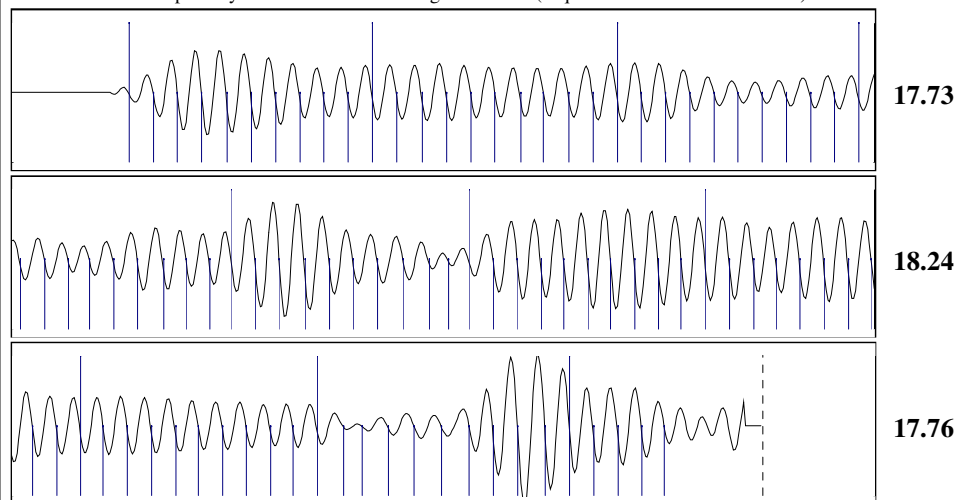


Change in Pressure -0.03 psi PT15262
 Change in Time 0.25 min Range 0 - ? psi

Production		Potential	Casing Pressure
Current			36.0 psi (g)
Oil - *-	- *- BBL/D		Casing Pressure Buildup
Water - *-	- *- BBL/D		-0.028 psi
Gas - *-	- *- Mscf/D		0.25 min
IPR Method	Vogel	Gas/Liquid Interface Pressure	41.0 psi (g)
PBHP/SBHP	- *-		
Production Efficiency	0.0	Liquid Level Depth	3265.27 ft
Oil 40 deg.API		Tubing Intake Depth	3400.00 ft
Water 1.05 Sp.Gr.H2O		Formation Depth	3600.00 ft
Gas 0.85 Sp.Gr.AIR			
Acoustic Velocity	1137.33 ft/s		



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 335 ft
 Static BHP 193.2 psi (g)



Acoustic Velocity	1137.33 ft/s	Joints counted	94
Joints Per Second	17.9389 jts/sec	Joints to liquid level	103.005
Depth to liquid level	3265.27 ft	Filter Width	15.5747 19.5747
Automatic Collar Count	Yes	Time to 1st Collar	0.272 5.512

May 19, 2021

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-171-20442-00-00
VULGAMORE 1-27
NW/4 Sec.27-19S-33W
Scott County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"