

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

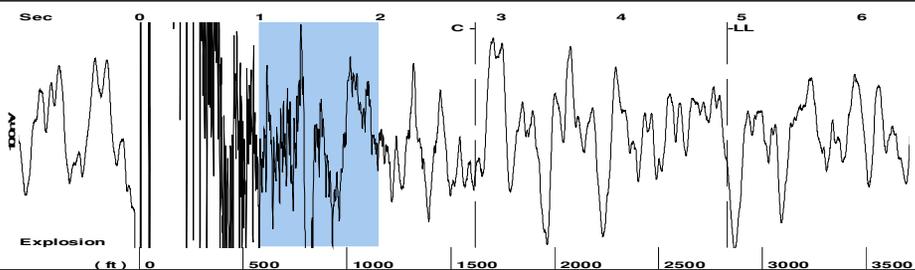
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

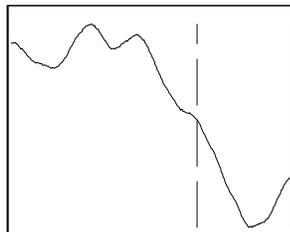
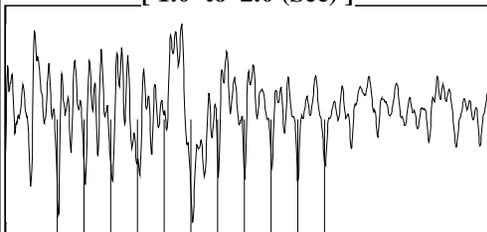
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Novy Oil & Gas Well: Beymer B2 (acquired on: 05/07/21 16:06:48)



Filter Type High Pass Automatic Collar Count Yes Time 4.884 sec
 Manual Acoustic Veloc 148.55 ft/s Manual JTS/sec 18.1159 Joints 89.2941 Jts
 Depth 2830.62 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: Novy Oil & Gas Well: Beymer B2 (acquired on: 05/07/21 16:06:48)

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT15262
 Range 0 - ? psi
 Change in Time 0.00 min

Group: Novy Oil & Gas Well: Beymer B2 (acquired on: 05/07/21 16:06:48)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.84 Sp.Gr.AIR

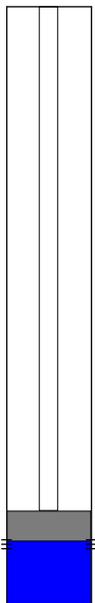
Acoustic Velocity 1159.14 ft/s

Casing Pressure 20.8 psi (g)
 Casing Pressure Buildup 1231.2 psi
 1.25 min
 Gas/Liquid Interface Pressure 23.7 psi (g)

Liquid Level Depth 2830.62 ft

Tubing Intake Depth 2650.00 ft

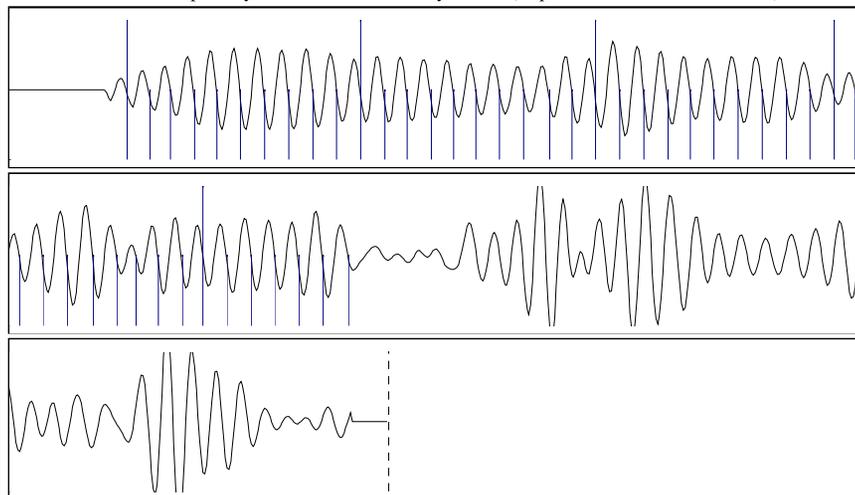
Formation Depth 2848.00 ft



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 17 ft
 Static BHP 31.6 psi (g)

Acoustic Test

Group: Novy Oil & Gas Well: Beymer B2 (acquired on: 05/07/21 16:06:48)



Acoustic Velocity 1159.14 ft/s Joints counted 46
 Joints Per Second 18.283 jts/sec Joints to liquid level 89.2941
 Depth to liquid level 2830.62 ft Filter Width 16.1159 20.1159
 Automatic Collar Count Yes Time to 1st Collar 0.276 2.792

May 19, 2021

Michael Novy
Novy Oil & Gas, Inc.
PO BOX 559
GODDARD, KS 67052-0559

Re: Temporary Abandonment
API 15-093-20432-00-00
BEYMER B 2
SE/4 Sec.16-21S-35W
Kearny County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"