KOLAR Document ID: 1573173

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## **TEMPORARY ABANDO**

OPERATOR: License#

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of ceme

Depth and Type: 

Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ (depth) Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. \_\_\_\_\_ At: \_\_\_\_ to \_\_\_\_ Feet

LINDED DENALTY OF DED HIDV I HEDERY ATTEST THAT THE INCODMATIC

\_\_\_ Size: \_\_\_

\_\_ Plug Back Depth: \_\_\_

Formation Top Formation Base \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet

Surface

Address 1: \_\_\_ Address 2: \_\_\_\_

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_

Total Depth: \_\_\_

Geological Date: Formation Name

Contact Person: \_\_\_\_ Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_\_

NME	uT W	ELL APPLICA	Form must be signed blanks must be complete							
	***		11014	and the second						
A	API No. 15-									
s	Spot Description:									
		· Sec	feet from N /	S Line of Section						
-										
_	— GPS Location: Lat:, Long:, Long:									
				GL KB						
		e:								
		<i>(check one)</i> Oil Ga ermit #:								
-		orage Permit #:								
S	pud Date:		Date Shut-In:							
Product	ion	Intermediate	Liner	Tubing						
nined?			Da	te:						
(top	) 10 _	(bottom) W /	Sucks of coment. Do							
_ Casing	Leaks:	Yes No Depth of	casing leak(s):							
w/	sack	s of cement Port Coll	ar· w/	sack of cement						
		s of cement Port Coll	(depth)	odok or comoni						
_ Inch Set a	at:	Feet								
Plug	Back Meth	od:								
		Completion In:	formation							
Doutoustia		·		to Foot						
Perforation IntervaltoFee										
Pertoratio	n Interval .	to Feet	or Open Hole Interval	toFeet						
NI CONTAI	NED HED	EIN IS TOLIE AND CODE	DECT TO THE BEST OF	E MV KNOW! EDGE						
l Elootr	onicoll									
l Electro	uncall	у								

## Submitted

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. I	Frontview, Suite A, Dodge City, KS 67801 Phone 620.68	32.7933
KCC District Office #2 - 3450 N	. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.33	37.7400
KCC District Office #3 - 137 E.	21st St., Chanute, KS 66720 Phone 620.90	)2.6450
KCC District Office #4 - 2301 E.	13th Street, Hays, KS 67601-2651 Phone 785.26	61.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

May 19, 2021

Brant C. Grote Timberline Oil & Gas Corporation 4000 PENROSE PLACE RAPID CITY, SD 57702-6837

Re: Temporary Abandonment API 15-151-20065-00-00 V E MISKIMEN 9 NW/4 Sec.32-26S-12W Pratt County, Kansas

## Dear Brant C. Grote:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/19/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"