KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | |
|--------------------------------|------------------------------|--------------|------------|------------------------|--|----------------------------|----------|----------|--|--|
| Name: | | | | Spot Desc | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp S. R | | E 🗌 W | | |
| Address 2: | | | | | | feet from N / | \equiv | | | |
| City: | State: | Zip: | + | | | | | | | |
| Contact Person: | | | | GPS LOCA | | | | | | |
| Phone:() Contact Person Email: | | | | | Datum: NAD27 NAD83 WGS84 County: | | | | | |
| | | | | L No. | Lease Name: Well #: | | | | | |
| Field Contact Person: | | | | | (check one) | Oil Gas OG WSW O | her: | | | |
| Field Contact Person Phone: | | | | SWD I | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | torage Permit #: _ | | | | | |
| | | | | Spud Date | 9: | Date Shut-In: | | | | |
| | Conductor | Surfa | ce | Production | Intermedi | ate Liner | Tubing | J | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ICP. | | How Determ | nined? | | Date | | | | |
| 0 | | | | | | | | | | |
| (top) | (bottom) | | | (top) | (bottom) | sacks of cement. Date | | | | |
| Do you have a valid Oil & Gas | s Lease? Yes | No | | | | | | | | |
| Depth and Type: Junk in | Hole at | Tools in Hol | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | |]Port Collar: w / | | | | |
| Packer Type: | | | | | | | | | | |
| | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Met | thod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Geological Date. | Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | Formation | | | | 1 4- | Foot or Open Hele Interval | 4.5 | F | | |
| C C | | to | Feet | Perforation Interva | I to | Feet or Open Hole Interval | to | Feet | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

May 20, 2021

Curt Whitaker Whitaker Companies, Inc. 555 DELAWARE RD HUMBOLDT, KS 66748-1301

Re: Temporary Abandonment API 15-001-31429-00-00 KORTE FARMS 13 NW/4 Sec.07-24S-19E Allen County, Kansas

Dear Curt Whitaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/20/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan ECRS"