

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

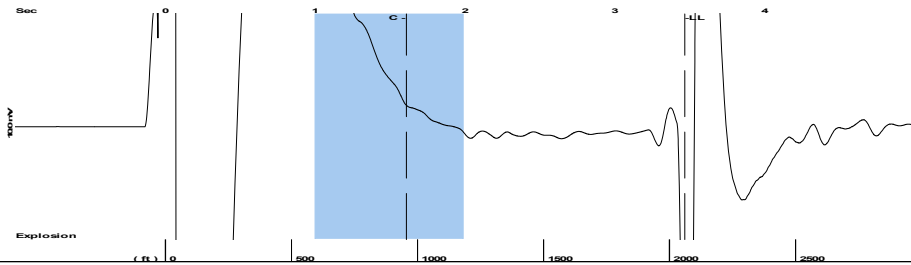
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

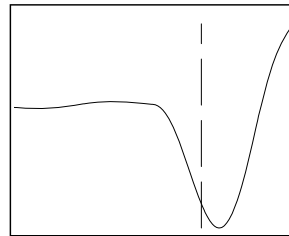
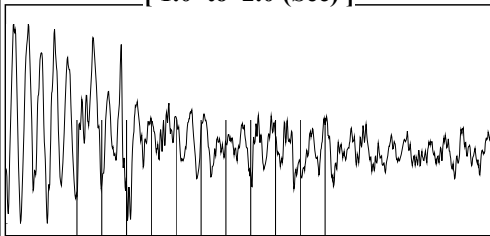
Table with 3 columns: District Office #, Address, Phone. Includes a map of Kansas with numbered districts 1-4.

Group: L Miller Well: L Miller 24 (acquired on: 05/22/21 14:35:12)



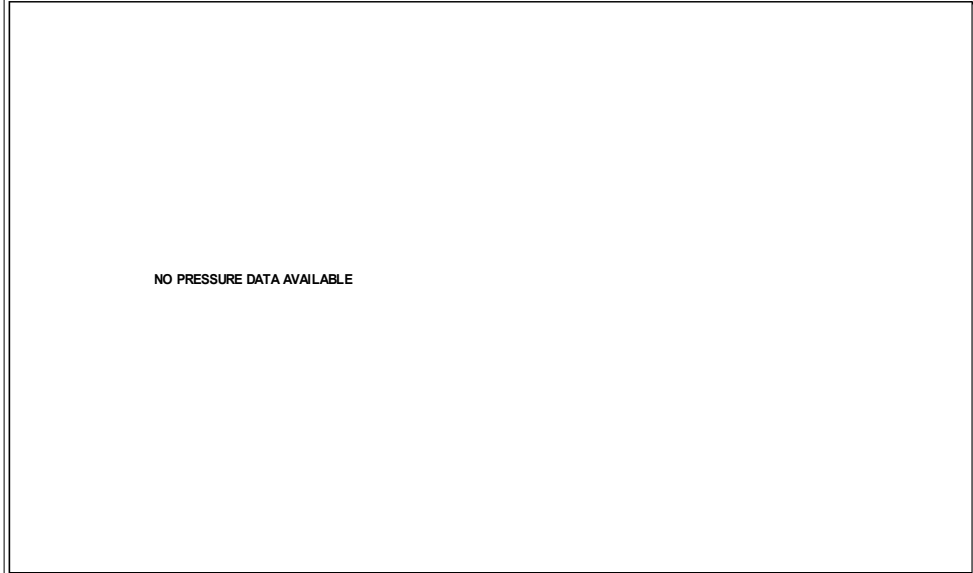
Filter Type High Pass Automatic Collar Count Yes Time 3.466 sec
 Manual Acoustic Velod 243.14 ft/s Manual JTS/sec 19.6078 Joints 64.9875 Jts
 Depth 2060.10 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: L Miller Well: L Miller 24 (acquired on: 05/22/21 14:35:12)



Change in Pressure 9011.97 psi PT6067 Range 0 - ? psi
 Change in Time 0.75 min

Group: L Miller Well: L Miller 24 (acquired on: 05/22/21 14:35:12)

Production Current Potential
 Oil 2 2.2 BBL/D
 Water 148 159.7 BBL/D
 Gas 0.0 0.0 Mscf/D
 IPR Method Vogel
 PBHP/SBHP 0.20
 Production Efficiency 92.7

Casing Pressure 31.9 psi (g)
 Casing Pressure Buildup 9012.0 psi
 0.75 min
 Gas/Liquid Interface Pressure 34.6 psi (g)

Liquid Level Depth 2060.10 ft
 Pump Intake Depth 2890.00 ft
 Formation Depth 3197.00 ft

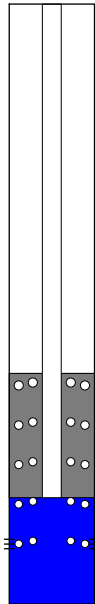
Producing Annular Gas Flow 301791 Mscf/D
 % Liquid 19 %

Oil 36 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.78 Sp.Gr.AIR

Acoustic Velocity 1188.75 ft/s

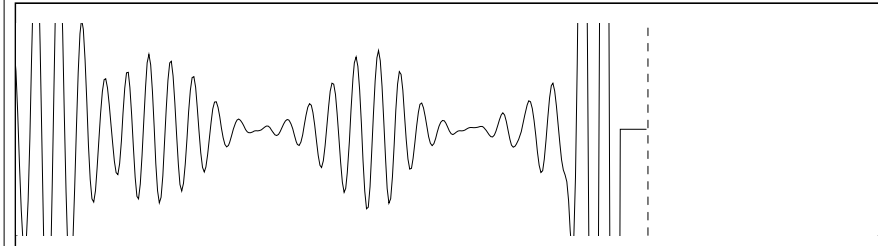
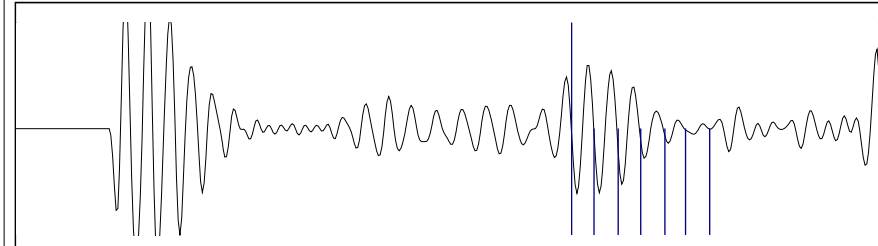
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 830 ft
 Equivalent Gas Free Liquid HT (TVD) 155 ft

Acoustic Test



Pump Intake 90.1 psi (g)
 Producing BHP 154.5 psi (g)
 Static BHP 822.2 psi (g)

Group: L Miller Well: L Miller 24 (acquired on: 05/22/21 14:35:12)



Acoustic Velocity 1188.75 ft/s Joints counted 6
 Joints Per Second 18.75 jts/sec Joints to liquid level 64.9875
 Depth to liquid level 2060.1 ft Filter Width 17.6078 21.6078
 Automatic Collar Count Yes Time to 1st Collar 1.288 1.608

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

May 25, 2021

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-22907-00-01
L MILLER 24-31
N/2 Sec.31-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/25/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/25/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"