KOLAR Document ID: 1573926

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email:

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

_____ At: _____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ___

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: ___

A B A NII		NT WEI	L APPLICA	TION 4	Form must be signed II blanks must be complete				
ADAM		INI VVEL	L APPLICA	IION A	n blanks must be complete				
		API No. 15							
		Spot Description:							
		Sec Twp S. R							
+					/ W Line of Section				
·		GPS Location: Lat:, Long:							
		County:	ration:	GL KB					
					#: Other:				
					it #:				
		_	e Permit #:						
		Spud Date:		Date Shut-In:					
face	Produc	ction	Intermediate	Liner	Tubing				
				_					
					ate:				
_ Sacks of ce	to	p) (boti	tom)	_ sacks of certient. Do	ate:				
(dept	h)			casing leak(s):					
ol:	w/	sacks of	cement Port Coll	ar: w / _ <i>(depth)</i>	sack of cement				
	Inch Set	at:	Feet						
	Plug	g Back Method:							
tion Base			Completion In	formation					
Feet	Perforati	on Interval	toFeet	or Open Hole Interval	to Feet				
Feet	Perforati	on Interval	to Feet	or Open Hole Interval	toFeet				
IE INEODMA	TION CONT	VINED HEDEIN	ISTRUE AND COR	DECTTO THE DEST O	E MV KNOW! EDGE				
Supmitt	ed Electi	ronically							

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notes been from the total and facility many first pro-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
The trans of the case of the c	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

May 26, 2021

John Driscoll Royal Drilling Inc 2319 E. US HIGHWAY 40 PO BOX 342 RUSSELL, KS 67665-0342

Re: Temporary Abandonment API 15-167-22172-00-00 MILLER B 6 SW/4 Sec.29-13S-14W Russell County, Kansas

Dear John Driscoll:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/26/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"