KOLAR Document ID: 1574195

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33431
Name: Smith, David
Address 1: 10974 NW 3RD DR
Address 2:
City: CHEROKEE State: KS Zip: 66724 + 9629
Contact Person: David Smith
Phone: (620) 457-8472
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-037-01778-00-00
Spot Description:
SW NE NW Sec. 3 Twp. 31 S. R. 22 ☑ E ☐ W
4140 feet from ☐ N / ☑ S Line of Section
3607 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Crawford Elevation: ☐ GL ☐ KB
Lease Name: DIELL Well #: DIEL08
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 8/25/2010

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	6	2	0	0	0
Setting Depth	0	22	160	0	0	0
Amount of Cement	0	4	22	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	22	160	0	0	0

Casing Fluid Level from Surface: 103 How Determined? sting and float Date: 5/15/2021
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 180 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 160 to 180 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Alan Dunning ECRS Comments:
TA Approved: ☐ Yes ☑ Denied Date: 05/27/2021

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

May 27, 2021

David Smith
Smith, David
10974 NW 3RD DR
CHEROKEE, KS 66724-9629

Re: Temporary Abandonment
API 15-037-01778-00-00
DIELL DIEL08
NW/4 Sec.03-31S-22E
Crawford County, Kansas

Dear David Smith:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 06/26/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 06/26/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Alan Dunning ECRS
KCC DISTRICT 3