KOLAR Document ID: 1562752

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from Dorth / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
OilWSWSWD GasDHEOR					
	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan				
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:					
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #: GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West				
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

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Operator Nan	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

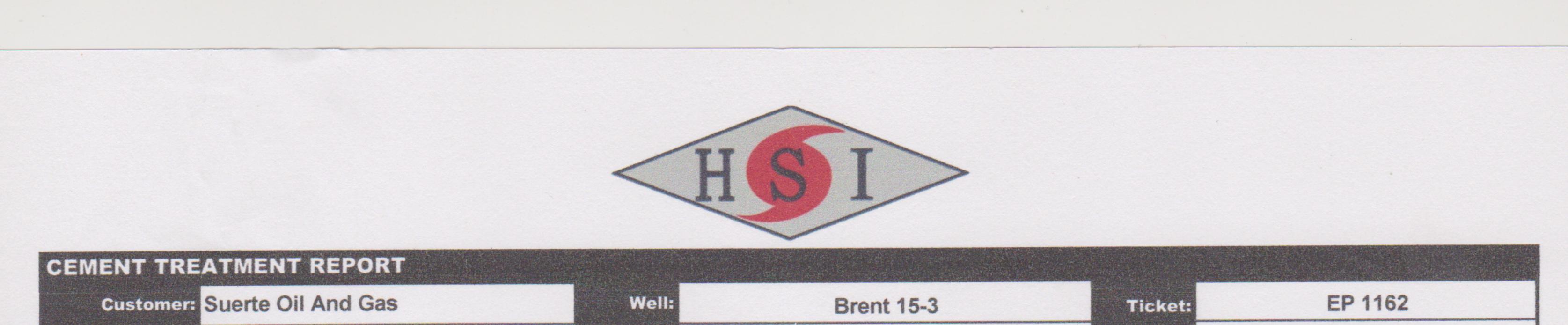
Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
			⁄es 🗌 No	1	Name	Э		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on, etc.		
Purpose of String Size Hole Drilled		Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Depth Typ Top Bottom		# Sacks Used			Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three			
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD OF		F COMPLETION:			PRODUCTION INTERVAL: Top Bottom	
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)				
	foration Perform Top Botto					Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Suerte Oil & Gas LLC
Well Name	BRANT 15-3
Doc ID	1562752

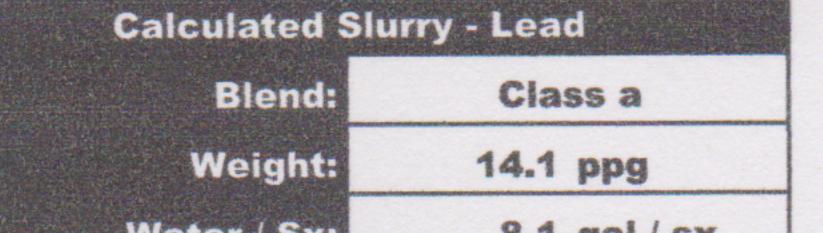
Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	8.58	22.5	40	A	4	100
Production	6.75	4.50	11.5	784	A	90	100



Field Rep:	S-T-R:	15 34 13	Service:	Long String
City, State:	County:	CQ Kansas	Date: Sorvice:	12/22/2020
Customer: Suerte Oil And Gas	Well:	Brent 15-3	Ticket:	EP 1162

Down	hole in	ofrmatio			Calculated Slu	urry - Lead		Calc	ulated Slurry - Tail
Hole	Size:		in		Blend:	Class a		Blend:	
Hole D	epth:	810	ft		Weight:	14.1 ppg		Weight:	ppg
Casing	Size:	4 1/2	in		Water / Sx:	8.1 gal / sx		Water / Sx:	gal / sx
Casing D	epth:	784	ft		Yield:	1.68 ft ³ / sx		Yield:	ft ³ / sx
Tubing / I	Liner:		in		Annular Bbls / Ft.:	bbs / ft		Annular Bbls / Ft.:	bbs / ft.
D	epth:		ft		Depth:	ft		Depth:	ft
Tool / Pa	cker:	an a			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls
Tool D	epth:		ft		Excess:			Excess:	
Displacer	ment:	an a	bbls		Total Slurry:	26.9 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	90 sx		Total Sacks:	#DIV/0! sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
			-	-	Class a 4% gel, 10% salt	t, 5# kolseal,.4# phe	no 14.1ppg	8.1w 1.68y	
				-					
9:15 AM				-	On location				
				-			and a crisical sector of a crisical sector descent of a crisical sector descent of a crisical sector descent of		
9:25 AM				-	JSA and rig up				
				-					
9:35 AM		50.0	5.0	5.0	Pumped 5bbl water				
				5.0					
9:38 AM		50.0	6.0	11.0	Pumped 200# gel space	r			
				11.0					
9:40 AM	3.0	150.0	26.9	37.9	Ran 90sks cement at 14	I.1ppg			
				37.9					
9:50 AM			5.0	42.9	Wash pump and Lines				
				42.9					
9:52 AM	2.0	1,000.0	12.4	55.3	Displaced plug and land	1			
				55.3					
9:58 AM				55.3	washed up and rig down	n. Did not get ceme	nt to surface		
				55.3					
				55.3					
				55.3					
				55.3					
				55.3					
				55.3					
		ten dyny i en yn rify kenneditige yn y arwy		55.3					
				55.3					
		tenten i marge, etter krijetoer et foer intekte en en		55.3					
		in des Anneles aus de gan diese met Annel types des anderes tra		55.3		(
		CREW			UNIT			SUMMAR	RY
Cen	nenter:	Johr	Wade		86	A	verage Rate	Average Pressure	Total Fluid
Pump Op	Constant S	Corb			212		2.5 bpm	313 psi	55 bbls
	ulk #1:	and to be strain to the state of the state o	nie Tate		134/234				
	ulk #2:	Kevi			138/128				



Calculate	d Slurry - Tail
Blend:	
Weight:	ppg
Water / Sx:	gal/sx

ftv: 7-2020/11/30 mplv: 81-2020/12/15

*

SUERTE OIL & GAS LLC 620-515-1130

1580 CR 1425

CANEY, KS 67333

BRANT 15-3

API: 15-019-27690-00-00

SURFACE CASING SETTING DEPTH: 40 FEET

BAGS IF CEMENT USED: 4