## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

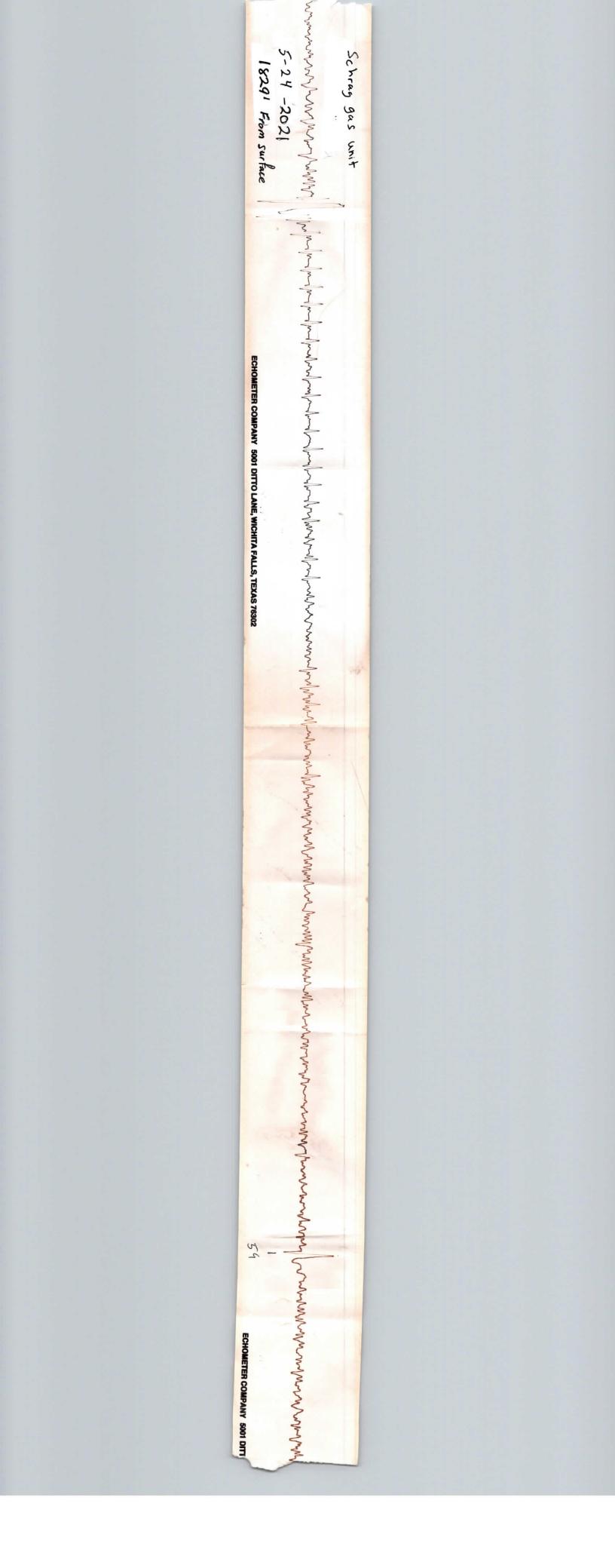
Address 2:	OPERATOR: License#				API No. 15					
Address 2:	Name:				Spot Description:					
Address 2:	Address 1:									
City:	Address 2:								=	
Contact Person:	City:	State:	Zip: +						W Line o	of Section
Phone: ( )						(e.	9		(e.gxxx.xxxxx)	
Contact Person Email:	Phone:( )								G	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:									
Field Contact Person Prone:	Field Contact Person:				Well Type: (	check one) 🗌 C	Dil 🗌 Gas 🗌	]og 🗌 wsw 🗌 d	)ther:	
Gas Storage Permit #:									#:	
Image: Conductor  Surface  Production  Intermediate  Liner  Tubing    Size		//								
Size					Spud Date:			Date Shut-In:		
Setting Depth		Conductor	Surface	Pro	duction	Intermedia	te	Liner	Tubing	g
Amount of Cement	Size									
Top of Cement	Setting Depth									
Bottom of Cement	Amount of Cement									
Casing Fluid Level from Surface:  Date:  Date:    Casing Squeeze(s):  to  to  Date:  Date:    Casing Squeeze(s):  to  (bottom)  w /  sacks of cement,  depth    Do you have a valid Oil & Gas Lease?  Yes  No  Depth and Type:  Junk in Hole at  depth  Tools in Hole at  depth  Casing Leaks:  Yes  No  Depth of casing leak(s):  sacks of cement  performation    Type Completion:  ALT. I  Depth of:  DV Tool:  depth  w /  sacks of cement  Port Collar:  w /  sack of cement    Packer Type:  Size:  Inch Set at:  reserve  Feet    Total Depth:  Plug Back Depth:  Plug Back Method:  feet    Geological Date:  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Perforation Interval  to  Feet or Open Hole Interval  to  Feet	Top of Cement									
Casing Squeeze(s):  to  to  w /  sacks of cement.  Date:    Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at   Tools in Hole at   Casing Leaks:  Yes  No  Depth of casing leak(s):	Bottom of Cement									
Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at  Tools in Hole at  Casing Leaks:  Yes  No  Depth of casing leak(s):	Casing Fluid Level from Su	Irface:	How	Determined?				Dat	e:	
Depth and Type:  Junk in Hole at  Tools in Hole at  Casing Leaks:  Yes  No  Depth of casing leak(s):	Casing Squeeze(s):	) to w	/ sacks o	of cement,	to	w /	Si	acks of cement. Dat	e:	
Type Completion:  ALT. I  Depth of:  DV Tool:	Do you have a valid Oil & O	Gas Lease? 🗌 Yes	No							
Type Completion:  ALT. I  Depth of:  DV Tool:	Depth and Type: Unk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No I	Depth of casi	ing leak(s):		
Packer Type:										of cement
Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to F				. ,				(depth)		
Geological Date:    Formation Name  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Perforation Interval  to  Feet  Feet										
Formation Name  Formation Top  Formation Base  Completion Information    1.  At:  to  Feet  Perforation Interval  to  Feet or  Open Hole Interval  to  Feet	Total Depth:	Plug B	ack Depth:	I	Plug Back Meth	od:				
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to F	Geological Date:									
	Formation Name	Formatio	n Top Formation Base	9	Completion Information					
	1	At:	to F	Feet Perfo	ration Interval	to	Feet or (	Open Hole Interval _	to	Feet
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to F	2	At:	to F	Feet Perfo	ration Interval -	to	Feet or (	Open Hole Interval -	to	Feet

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 🛛	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

May 27, 2021

R. A. (Dick) Schremmer Bear Petroleum, LLC P.O. Box 438 HAYSVILLE, KS 67060-0438

Re: Temporary Abandonment API 15-079-20313-00-00 SCHRAG GAS UNIT 1 SE/4 Sec.24-22S-03W Harvey County, Kansas

Dear R. A. (Dick) Schremmer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/27/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/27/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"