

Scale 1:240 Imperial

Well Name: O'Connor #1-8

Surface Location: Sec. 8 - T24S - R12W

Bottom Location:

API: 15-185-24053-0000

License Number: 34434

Spud Date: 5/18/2019 Time: 7:30 PM

Region: Stafford County

Drilling Completed: 5/25/2019 Time: 8:30 AM

Surface Coordinates: 330' FSL & 1545' FEL

Bottom Hole Coordinates:

Ground Elevation: 1885.00ft K.B. Elevation: 1895.00ft Logged Interval: 2775.00ft

Logged Interval: 2775.00ft To: 4140.00ft

Total Depth: 4240.00ft Formation: Viola

Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Edison Operating Company LLC

Address: 8100 E. 22nd St. North

Building 1900

Wichita, KS 67226 David Withrow

Contact Geologist: David Withrov
Contact Phone Nbr: 316.613.1544

Well Name: O'Connor #1-8 Location: Sec. 8 - T24S - R12W

API: 15-185-24053-0000

Pool: Field: Knoche South

State: Kansas Country: USA

LOGGED BY



Company: Edison Operating Company LLC

Address: 8100 E. 22nd St. North

Building 1900

Wichita, KS 67226

Phone Nbr: 316.655.3550

Logged By: Geologist Name: Derek W. Patterson

REMARKS

After review of the geologic log, DST results, and open hole logs for the O'Connor #1-8, it was decided upon by operator to deepen the well to a final rotarty total depth of 4240' and run 5 1/2" casing for open hole completion as a salt water disposal well in the Arbuckle.

Note: the drill time, gas curves, and DST intervals have been shifted 3' shallow/higher to correspond with the electric log curves. All connection and circulation points have also been moved to match the overall shift.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

GENERAL INFORMATION

Service Companies

Drilling Contractor: Southwind Drilling - Rig #8

Tool Pusher: Doug Roberts
Daylight Driller: Heraclio Rojas
Evening Driller: Richard Rickers
Morning Driller: Carlos Martinez

Gas Detector: Bluestem Environmental

Engineer: Keith Reavis

Unit: 5154 Operational By: 1900'

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Logging Company: Eli Wireline Engineer: Jason Cappellucci Logs Ran: DI, CDNL, Micro, Sonic

Drilling Fluid: Mud-Co/Service Mud Inc.

Engineer: Jason Whiting

Testing Company: Eagle Testers
Tester: Gene Budig

Deviation Survey						
Depth	Survey					
419'	3/4°					
3887'	1 1/4°					
RTD - 4140'	1°					

Pipe Strap				
Pipe Strap				
n/a				

Bit Record								
Bit #	Size	Make	Туре	Serial Number	Depth In	Depth Out	Feet	Hours
1	12 1/4"	J-2	RT	RR	0'	419'	419'	4.5
2	7 7/8"	Varel	HE29H	1617115	419'	4140'	3721'	79
3	7 7/8"	Varel		RR	4140'	4240'	100'	3.75

	Surface Casing
5.19.2019	Ran 9 joints of new 20#, 8 5/8" surface casing, tallying 406', set @ 418' KB.
	Cemented with 175 sacks A-Con followed 175 sacks 60/40 Poz, 4% cc, 2% gel, 1/4 #/sx flocell.
	Cement did circulate.
	Plug down @ 0715 hrs 5.19.19. By Basic Energy Services.

	Production Casing
5.27.2019	Ran 95 joints of new 17# CRW 5 1/2" J-55 R-3 LTC casing, tallying 4064', set @ 4074' KB. Cemented with 125 sacks AA-2 10% salt, 5% calset, 0.3% FR, 0.3% FLR-322, 1% GB & 5#/ sx
	gilsonite. Cement did circulate. Plug down @ 0915 hrs 5.27.19. By Basic Energy Services.

DAILY DRILLING REPORT

Date	0700 Hrs Depth	Previous 24 Hours of Operations
5.22.2019	3330'	Displace mud system @ 2896'. Drilling and connections upper Pennsylvanian beds. Geologist Derek W. Patterson on location 2140 hrs 5.21.19. Drilling and connections Topeka. Drilling and connections Topeka. Made 818' over past 24 hrs of operations. WOB: 30k RPM: 90 PP: 1000 SPM: 60 DMC: \$2,377.93 CMC: \$5,128.54
5.23.2019	3805'	Drilling and connections Heebner, Toronto, Douglas and into Brown Lime. Short trip @ 3497', 1230 hrs 5.22.19. Conduct 15 stand short trip, CTCH. Resume drilling following short trip, 1415 hrs 5.22.19. Drilling and connections Brown Lime and Lansing-Kansas City. CFS @ 3551' (LKC 'B'). Resume drilling and connections Lansing-Kansas City. CFS @ 3694' (LKC 'J') & @ 3740' (LKC 'K'). Resume drilling and connections Lansing-Kansas City, Base Kansas City, and into Marmaton. Made 475' over past 24 hrs of operations. WOB: 35k RPM: 90 PP: 1200 SPM: 60 DMC: \$1,414.33 CMC: \$6,540.87
5.24.2019	3917'	Drilling and connections Marmaton and into Kinderhook. CFS @ 3825' to evaluate Marmaton. Resume drilling and connections Kinderhook and into Viola. CFS @ 3887' (Viola). Shows warrant test. CTCH, conduct 15 stand short trip, CTCH, drop survey, strap out of hole for DST #1 1600 hrs 5.23.19. Rig up tester, make up tool, TIH with tool. Conduct DST #1, test successful. TIH with bit, CTCH, resume drilling following DST #1 0545 hrs 5.24.19. Drilling and connections Viola. CFS @ 3917' (Viola). Made 112' over past 24 hrs of operations. WOB: 35k RPM: 90 PP: 1200 SPM: 60 DMC: \$985.76 CMC: \$7,526.63
5.25.2019	4090'	CFS @ 3917' (Viola). Shows warrant test. CTCH, TOH for DST #2 0830 hrs 5.24.19. TIH with tool. Conduct DST #2, test successful. TIH with bit, CTCH, resume drilling following DST #2 2100 hrs 5.24.19. Drilling and connections Viola and into Simpson. CFS @ 4037' (Simpson SD). Resume and connections Simpson and into Arbuckle. CFS @ 4074' (Arb). Resume drilling and connections

Arbuckle ahead to RTD of 4140'.

Made 173' over past 24 hrs of operations

WOB: 35k RPM: 90 PP: 1200 SPM: 60

DMC: \$1,269.59 CMC: \$8,796.22

5.26.2019 RTD - 4240'

LTD - 4141'

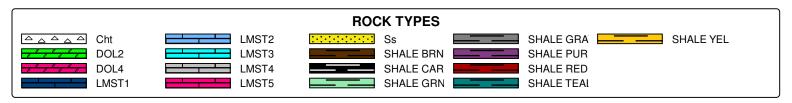
Drilling and connections Arbuckle ahead to RTD. RTD reached 0830 hrs 5.25.19. CTCH, drop survey, TOH for open hole logging operations. Rig up Eli Wireline. Conduct open hole logging operations. Orders received to deepen well to a drill down RTD of 4240'. Geologist released 1730 hrs 5.25.19. Following open hole logging operations, TIH with bit, resume drilling ahead to RTD of 4240'. RTD

reached 2325 hrs 5.25.19. Made 150' over past 24 hrs of operations.

WOB: 35k RPM: 90 PP: 1200 DMC: \$1,155.86 CMC: \$9,952.28

WELL COMPARISON SHEET																
		Drilling	g Well			Compar	ison Well			Comparison Well				Comparison Well		
	Edison	Operating	- O'Conr	nor #1-8	Ba	rnett Oil -	O'Connor	#1	Barnett	Oil - O'Co	nnor #2 '(OWWO'	Coppinger - Brensing #1			#1
	5	Sec. 8 - T2	4S - R12	W	5	Sec. 8 - T2	4S - R12\	N	8	Sec. 8 - T2	4S - R12V	V	s	ec. 17 - Ta	24S - R12\	N
	3	330' FSL &	1545' FE	L		SW S	SW SE			W/2	SE		NW NW NE			
	1885	GL			Oil -	Viola	Struc	ctural	Oil -	Viola	Struc	tural	Oil -	Viola	Struc	tural
	1895	KB			1889	KB	Relati	onship	1885	KB	Relation	onship	1890	KB	Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Sample	Sub-Sea	Sample	Log	Sample	Sub-Sea	Sample	Log
Topeka	3016	-1121	3013	-1118												
King Hill	3130	-1235	3128	-1233												
Queen Hill	3226	-1331	3226	-1331												
Heebner	3331	-1436	3328	-1433	3325	-1436	0	3	3325	-1440	4	7	3327	-1437	1	4
Toronto	3350	-1455	3347	-1452	3342	-1453	-2	1								
Douglas	3366	-1471	3363	-1468	3358	-1469	-2	1								
Brown Lime	3487	-1592	3485	-1590	3478	-1589	-3	-1	3478	-1593	1	3	3477	-1587	-5	-3
Lansing-Kansas City	3511	-1616	3508	-1613	3506	-1617	1	4	3506	-1621	5	8	3506	-1616	0	3
LKC 'B'	3530	-1635	3526	-1631	3525	-1636	1	5								
LKC 'D'	3552	-1657	3549	-1654	3548	-1659	2	5								
LKC 'F'	3581	-1686	3579	-1684	3577	-1688	2	4								
LKC 'G'	3601	-1706	3596	-1701	3596	-1707	1	6								
Muncie Creek	3634	-1739	3632	-1737	3632	-1743	4	6								
LKC 'H'	3641	-1746	3638	-1743	3637	-1748	2	5								
LKC 'l'	3656	-1761	3653	-1758	3652	-1763	2	5								
LKC 'J'	3671	-1776	3668	-1773	3668	-1779	3	6								
Stark	3701	-1806	3699	-1804	3697	-1808	2	4								
LKC 'K'	3708	-1813	3710	-1815	3706	-1817	4	2							$oxed{oxed}$	
Hushpuckney	3744	-1849	3741	-1846	3739	-1850	1	4								
LKC 'L'	3752	-1857	3748	-1853	3746	-1857	0	4								
Base Kansas City	3772	-1877	3774	-1879	3772	-1883	6	4								
Marmaton	3784	-1889	3782	-1887	3782	-1893	4	6								
Kinderhook	3821	-1926	3818	-1923	3818	-1929	3	6								
Viola	3873	-1978	3872	-1977	3868	-1979	1	2	3868	-1983	5	6	3872	-1982	4	5
Simpson	4006	-2111	4006	-2111												

SPM: 60



-261

3871

DNP

-1985 -260

ACCESSORIES

MINERAL

Simpson Sand

Drill Down Total Depth

Arbuckle

Total Depth

4021

4066

4140

4240

-2126

-2171

-2245

-2345

4018

4065

4141

-2123

-2170

-2246

▲ Chert, dark

Glauconite

Heavy, dark minerals

P Pyrite

Sandy

· Silty

△ Chert White

FOSSIL

F Fossils < 20%

Oolite

Oomoldic

Dolomite4

3874

Limestone4

Sandstone

Siltstone

STRINGER

TEXTURE

C Chalky

CX Cryptocrystalline

DNP

-1986 -259

-260

3877

DNP

-258

-259

-1987

OTHER SYMBOLS

MISC

DR Daily Report

Digital Photo

Document

Folder

Iink

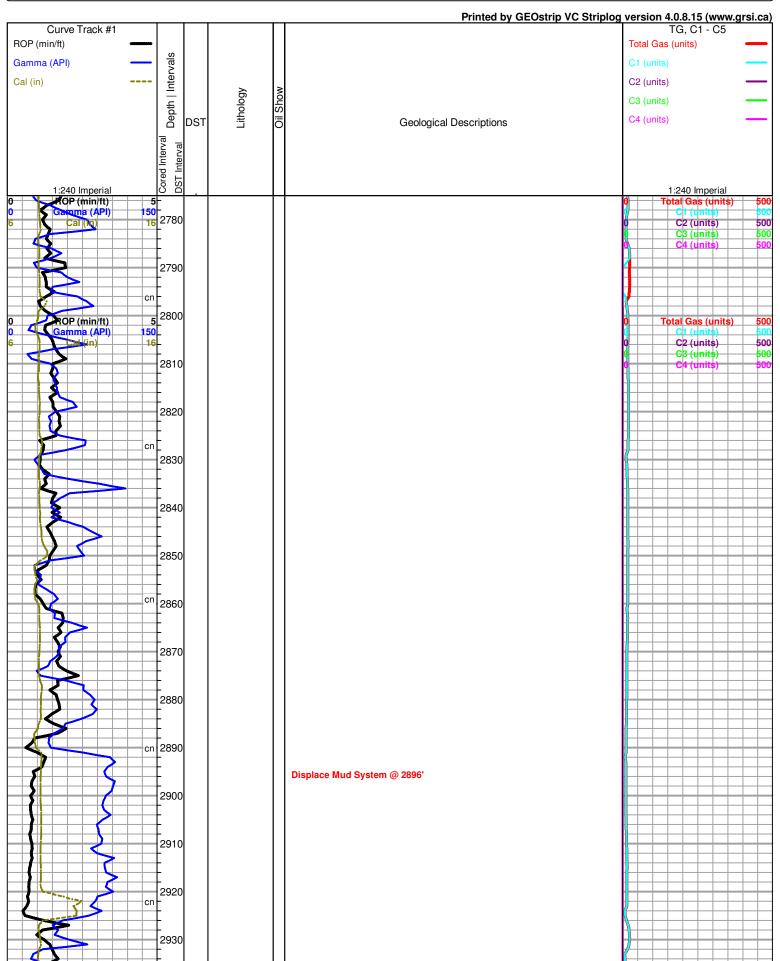
DST

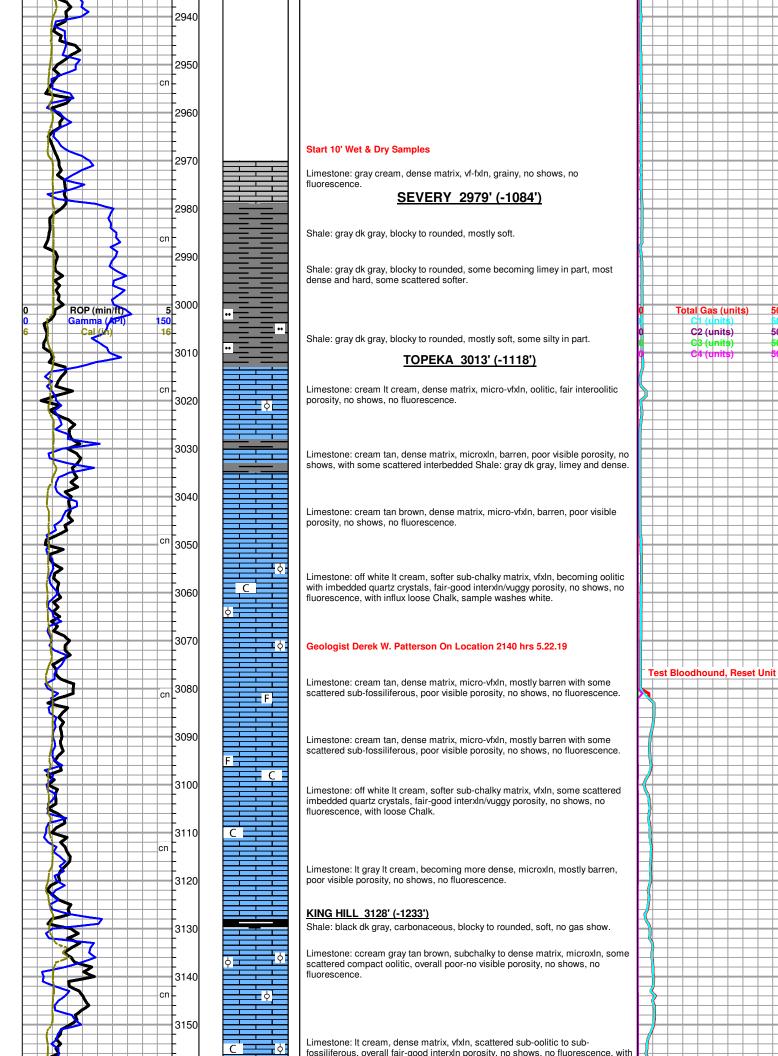
DST1

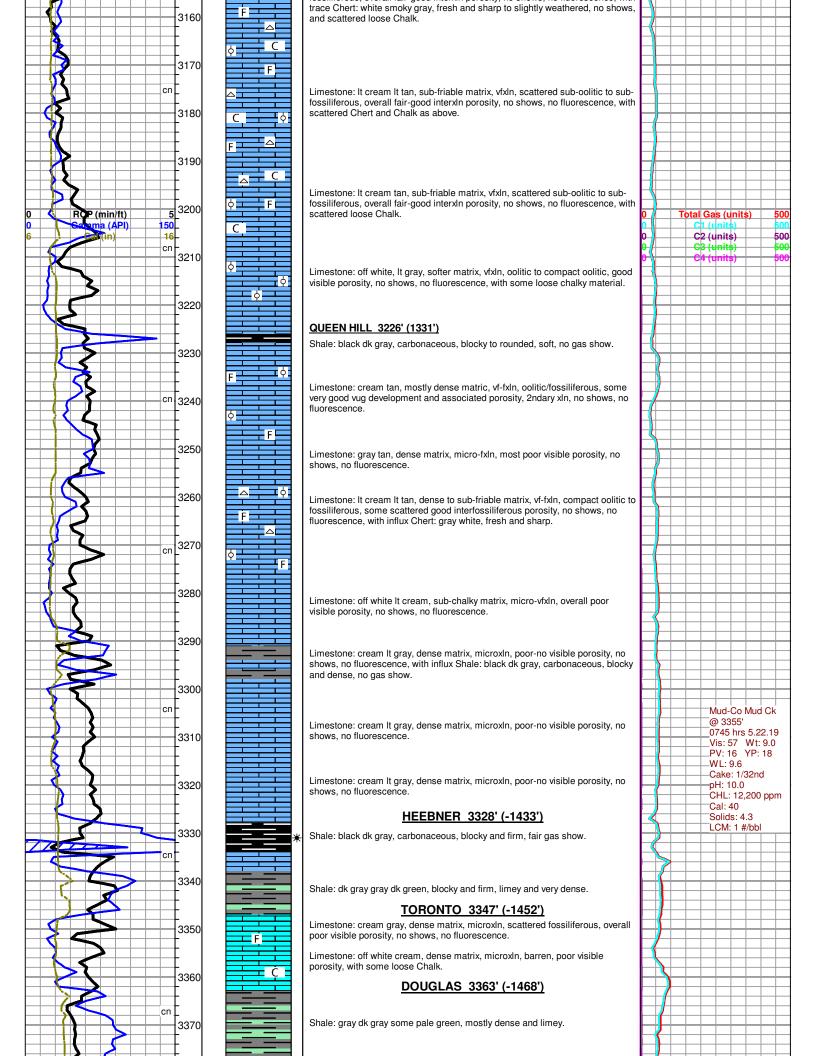
DST2

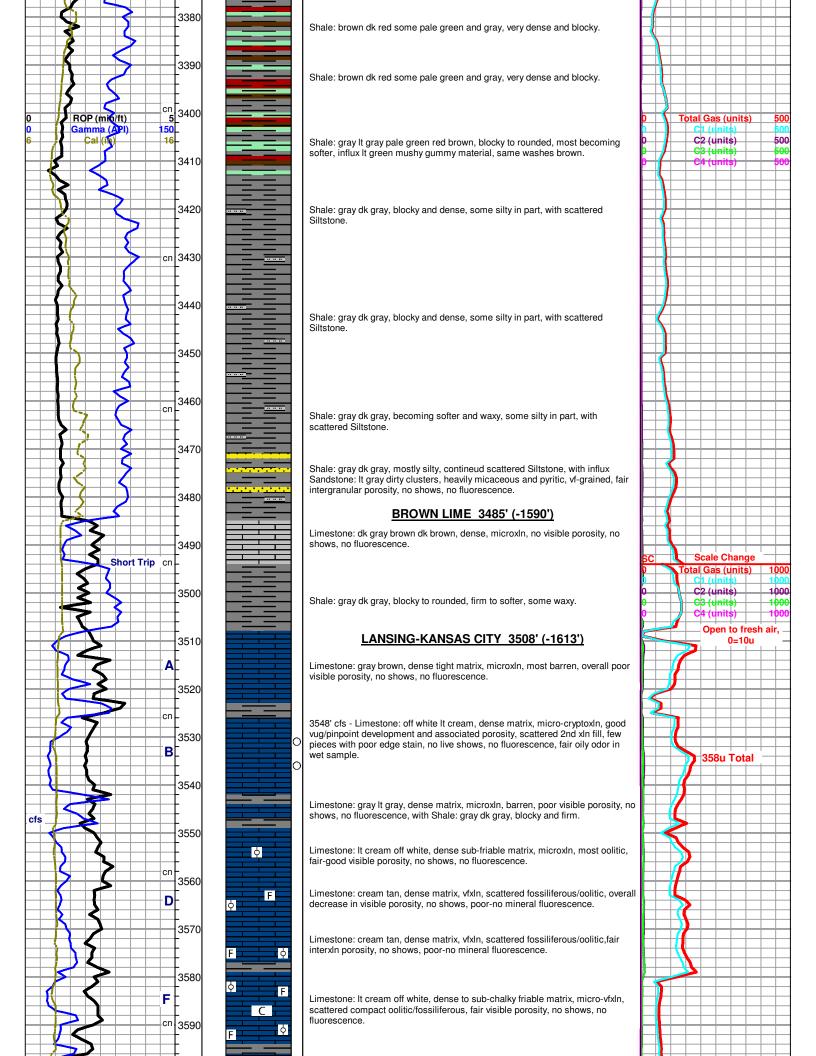
→ DST3 Core II tail pipe

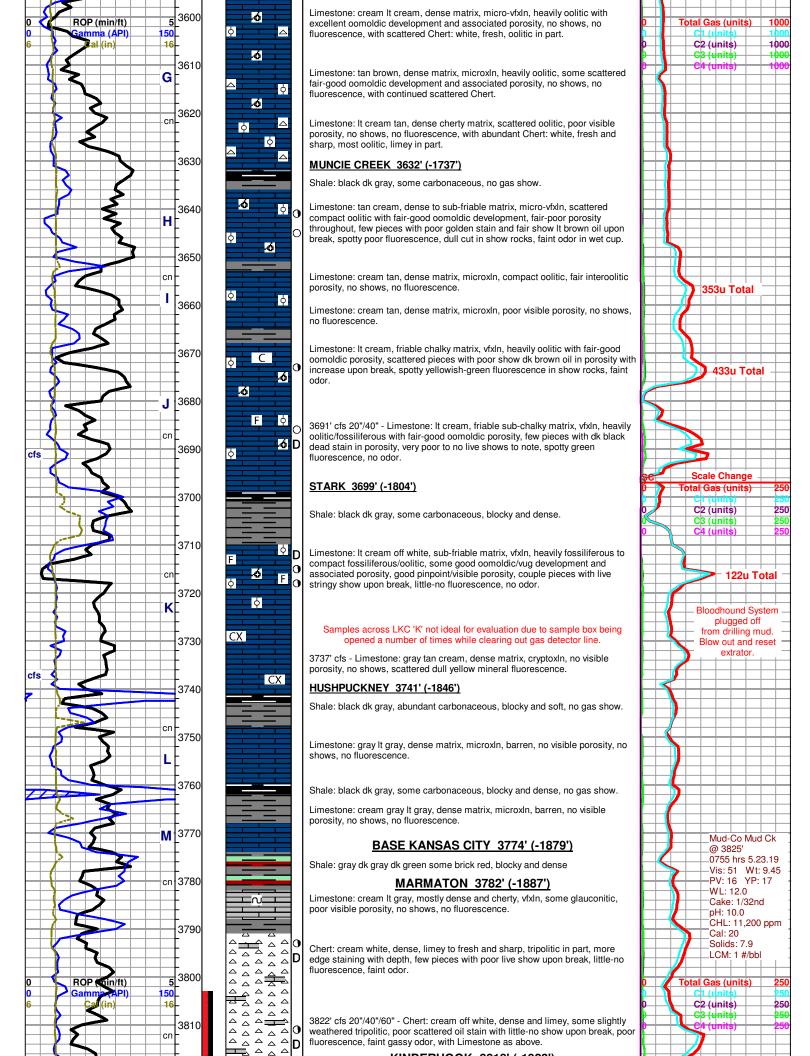
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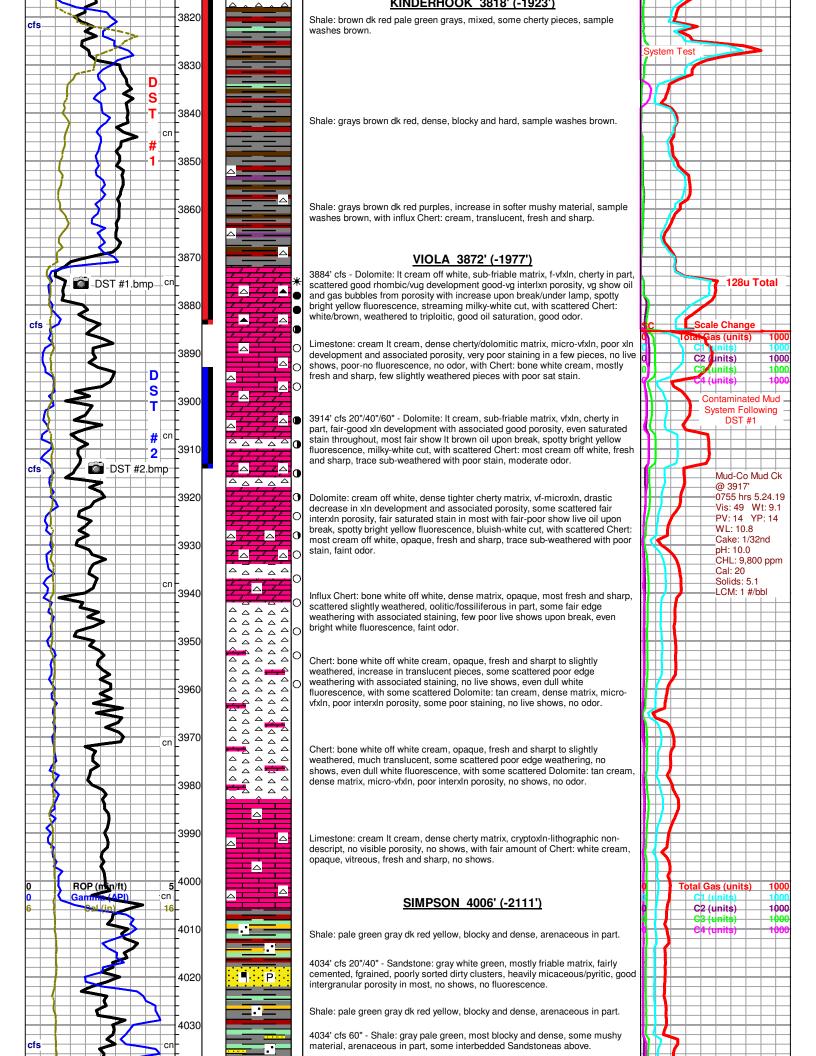


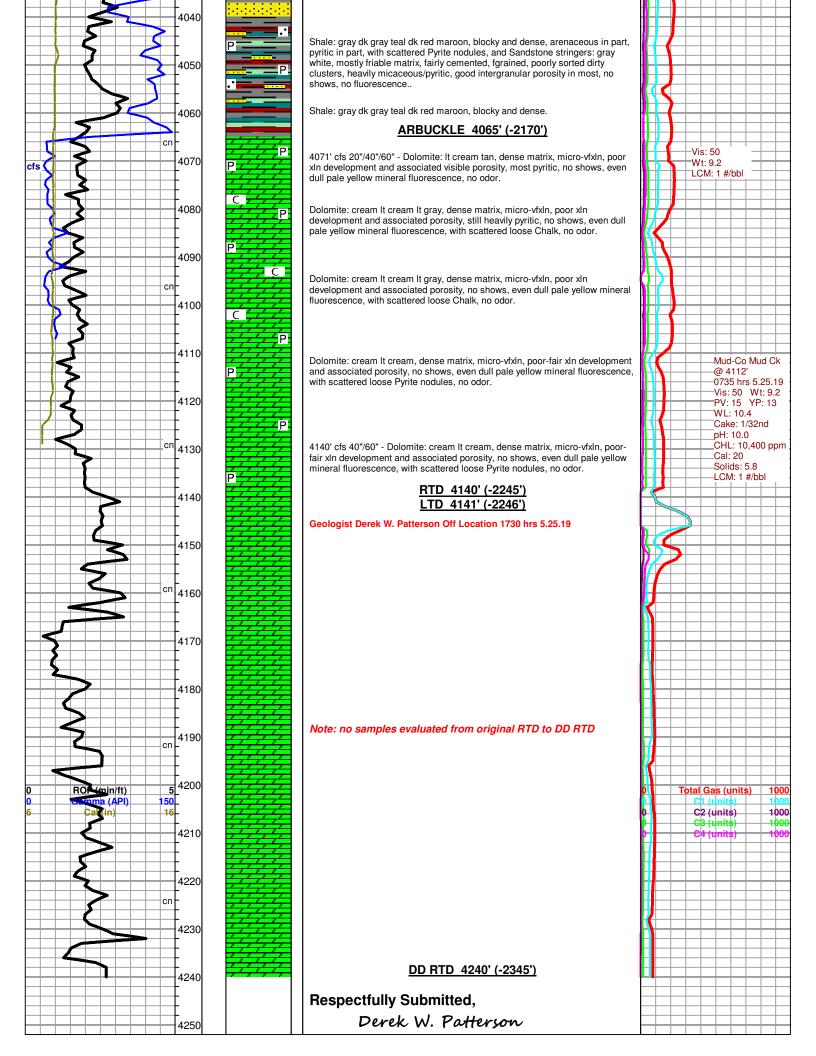














DRILL STEM TEST REPORT

Edison Operating Company LLC

8-24s-12w Stafford

8100 E.22nd st N.Bldg. 1900

O'connor #1-8

Wichita, Kansas 67226-2319

Job Ticket: 01362 DST#: 1

ATTN: Derek Patterson Test Start: 2019.05.23 @ 17:19:00

GENERAL INFORMATION:

Formation: viola

Deviated: Conventional Bottom Hole (Initial) No Whipstock: ft (KB) Test Type:

Time Tool Opened: 19:45:00 Tester: Gene Budig

Time Test Ended: 01:30:00 Unit No:

3806.00 ft (KB) To 3887.00 ft (KB) (TVD) Reference Elevations: 1895.00 ft (KB) Interval:

Total Depth: 3887.00 ft (KB) (TVD) 1885.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 9139 Outside

Capacity: Press@RunDepth: 882.51 psig @ 3882.05 ft (KB) 5000.00 psig Start Date: 2019.05.23 End Date: 2019.05.24 Last Calib .: 1899.12.30 Start Time: 17:46:00 End Time: 01:28:29 Time On Btm: 2019.05.23 @ 19:44:00

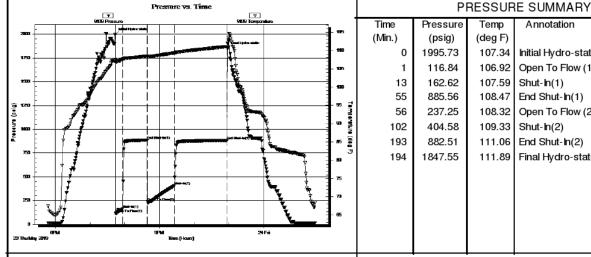
Time Off Btm: 2019.05.23 @ 22:57:30

TEST COMMENT: 1st Opening 10 Minutes Fair blow built to the bottom of a 5 gallon bucket in 4 minutes

1st Shut-In 45 Minutes no blow back

2nd Opening 45 Minutes Fair blow built to the bottom of a 5 gallon bucket iin 4 minutes

2nd Shut-In 90 Minutes no blow back



•	0	1995.73	107.34	Initial Hydro-static
ь .	1	116.84	106.92	Open To Flow (1)
	13	162.62	107.59	Shut-In(1)
_	55	885.56	108.47	End Shut-In(1)
Temperature	56	237.25	108.32	Open To Flow (2)
1	102	404.58	109.33	Shut-In(2)
(dag 5)	193	882.51	111.06	End Shut-In(2)
J	194	1847.55	111.89	Final Hydro-static
·				
'				

Recovery

Length (ft)	Description Volume (
100.00	slightly oil cut muddy water	1.40					
0.00	5% Gas 5% Oil 50% Mud 40% Water	0.00					
180.00	slightyoil cut muddy water	2.52					
0.00	2% Gas 3% Oil 40% Mud 45% Water	0.00					
240.00	slightly oil cut muddy water	3.37					
0.00	2%Gas 3%Oil 10%Mud 85%Water 0.00						

Gas	Hai	es

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Eagle Testers Ref. No: 01362 Printed: 2019.05.24 @ 02:00:12



DRILL STEM TEST REPORT

Edison Operating Company LLC

8-24s-12w Stafford

8100 E.22nd st N.Bldg. 1900

O'connor #1-8

Wichita, Kansas 67226-2319

Job Ticket: 01363 DST#:2

ATTN: Derek Patterson Test Start: 2019.05.24 @ 10:11:00

GENERAL INFORMATION:

Viola Formation:

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 11:59:00 Tester: Gene Budig

Time Test Ended: 17:42:00 Unit No:

3896.00 ft (KB) To 3917.00 ft (KB) (TVD) Reference Elevations: 1895.00 ft (KB) Interval:

Total Depth: 3917.00 ft (KB) (TVD) 1885.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 9139 Outside

Press@RunDepth: 903.32 psig @ 3912.00 ft (KB) Capacity: 5000.00 psig Start Date: 2019.05.24 End Date: 2019.05.24 Last Calib.: 2019.05.24 Start Time: 10:11:00 End Time: 17:40:30 Time On Btm: 2019.05.24 @ 11:58:30

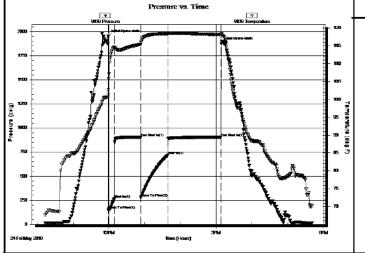
Time Off Btm: 2019.05.24 @ 15:08:30

TEST COMMENT: 1st Opening 10 Minutes fair blow built to the bottom of a 5 galoon bucket in 4 minutes

1st Shut-In 45 Minutes 2 inch blow back

2nd Opening 45 Minutes fair blow built to the bottom of a 5 gallon bucket in 2 minutes

2nd Shut-In 90 Minutes 4 inch blow back



	PRESSURE SUMMARY									
.]	Time	Pressure	Temp	Annotation						
5	(Min.)	(psig)	(deg F)							
	0	1948.64	101.21	Initial Hydro-static						
•	1	148.35	102.77	Open To Flow (1)						
5	11	265.63	114.38	Shut-In(1)						
,	55	904.55	115.40	End Shut-In(1)						
Ti.	55	276.68	115.85	Open To Flow (2)						
Temperature (deg F)	100	716.00	118.38	Shut-In(2)						
8	189	903.32	118.16	End Shut-In(2)						
IJ	190	1871.30	118.37	Final Hydro-static						

Recovery

Length (ft)	Description	Volume (bbl)
0.00	600 feet of gas in the pipe	0.00
180.00	gassy slightly oil cut muddy w ater	2.52
0.00	29%Gas 5% Oil 6% Mud 90%Water	0.00
180.00	slightlu oiland gas cut muddy w ater	2.52
0.00	1%Gas 5%Oil 4%Mud 90%Water	0.00
180.00	slighlty oil and mud cut water	2.52

•	G	as	н	a	ie	s

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Eagle Testers Ref. No: 01363 Printed: 2019.05.24 @ 18:06:53