



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	05/20/2019
INVOICE NUMBER			
92973761			

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 8100 E 22ND ST N
 L WICHITA
 L KS US 67226
 T
 O ATTN: DAVID WITHROW

J LEASE NAME O'Connor #1
 O LOCATION
 B COUNTY Pratt Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41175477			Net - 30 days	06/19/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/19/2019 to 05/19/2019				
0041175477				
171817938A Cement-New Well Casing/Pi 05/19/2019				
New 400' Surface Casing				
A-Con Blend	175.00	EA	17.50	3,062.50
175 Sk - 60/40 Poz	1.00	SK	1,424.06	1,424.06
Celloflake	87.00	LB	1.40	121.80
Calcium Chloride	948.00	LB	0.35	331.80
Light Vehicle Mileage	30.00	MI	1.75	52.50
Heavy Equipment Mileage	60.00	MI	2.80	168.00
Plug Container Utilization Charge	1.00	EA	87.50	87.50
Depth Charge, 0'-1000'	1.00	HR	420.00	420.00
Blending & Mixing Service Charge	350.00	SK	0.49	171.50
Top Rubber Cement Plug, 8 5/8"	1.00	EA	78.75	78.75
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	2.00	EA	35.00	70.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,063.41
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,063.41
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

TTmit
37

FIELD SERVICE TICKET
1718 17938 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>5-19-19</u> DISTRICT: <u>Pratt</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: <u>Edison Operating</u>				LEASE: <u>O'Connor</u> WELL NO. <u>1-8</u>					
ADDRESS:				COUNTY: <u>Stafford</u> STATE: <u>Ks</u>					
CITY: _____ STATE: _____				SERVICE CREW: <u>MARIAL MORGAN TRUINA</u>					
AUTHORIZED BY:				JOB TYPE: <u>2-42 8Y8 SURF-</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>86779</u>	<u>.5</u>						<u>5-19</u>		<u>2:20</u>
						ARRIVED AT JOB		AM/PM	<u>4:00</u>
						START OPERATION		AM/PM	<u>6:43</u>
<u>1986</u>	<u>.5</u>					FINISH OPERATION		AM/PM	<u>7:17</u>
						RELEASED		AM/PM	<u>7:45</u>
						MILES FROM STATION TO WELL			<u>30</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
B0118	A-con Blend	SA	175		3,063.50
B0132	60/40 PZ	SA	175		1,424.06
CC102	Calcite	lb	87		121.80
CC109	Calcium Chloride	lb	948		331.80
M=101	Light Veh miles	mi	30		52.50
M=102	Heavy eq miles	mi	60		168.00
C=500	Plug cost	ea	1		87.50
CC1	depth charge 0-1000'	hr	1		420.00
CC240	blend + mix	SA	350		171.50
CC-105	Rubber Plug 8Y8	ea	1		78.75
B=143	Supervisor	ea	1		75.00
B=144	Driver	ea	2		70.00

SUB TOTAL 17,054.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 6,063.41
 JWW

SERVICE REPRESENTATIVE: <u>Mike Mattar</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Ruby Pope</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 17338 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
RC 113	17	...	3063.50
RC 114	17	...	1424.00
RC 115	37	...	111.80
RC 116	155	...	351.50
RC 117	30	...	52.50
RC 118	60	...	168.00
RC 119	7	...	87.00
RC 120	1	...	420.00
RC 121	171.50
RC 122	187.50
RC 123	75.00
RC 124	72.00

SUB TOTAL 1729.80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 1729.80

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <u>EDISON OPERATIONS</u>		Lease No.		Date <u>5-19-19</u>	
Lease <u>O'Connor</u>		Well # <u>1-8</u>			
Field Order # <u>17759</u>	Station <u>Pratt</u>	Casing <u>8 7/8</u>	Depth <u>4190</u>	County <u>STARBUCK</u>	State <u>K1</u>
Type Job			Formation	Legal Description <u>8-245-124</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 7/8</u>	Tubing Size	Shots/Ft		Acid <u>175 A-con</u>		RATE	PRESS	ISIP
Depth <u>4190</u>	Depth	From	To	Pre Pad <u>3200</u>	Max			5 Min.
Volume <u>26.6</u>	Volume	From	To	Pad <u>175</u>	Min			10 Min.
Max Press <u>300</u>	Max Press	From	To	Frac <u>3200</u>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>399</u>	Packer Depth	From	To	Flush <u>25.3</u>	Gas Volume			Total Load

Customer Representative <u>RICK PUPP</u>		Station Manager <u>WOSTRICHMAN</u>		Treater <u>MATTAI</u>		
Service Units <u>83353</u>		<u>77680</u>	<u>8678</u>		<u>19862</u>	
Driver Names <u>MATTAI</u>		<u>McGowan</u>		<u>TREVINO</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					ON LOCATION / STAFF MEETING
6:20					RUN 8 7/8 CASING
6:30					CASING ON BOTTOM
6:40	100				HOOK TO CASING / BLANK CEMENT RIG
6:40	120		70	4.7	PUMP 3 561 WATER
6:50	200		38	5	MIX 175 SA. A-con
7:03					Drop Plug
7:05	150			3	Start displacement
7:12	150		25.5		plug down / shut in well
					CEMENT TO SURFACE
JOB COMPLETE					
THANK YOU!					
MIKE MATTAI					
MIKE + JERRY SCOTT					