



24 S. Gold

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

M.J.T. Enterprises

Hunt #17-I

API #15-121-31,575

March 25 - March 26, 2019

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
1	lime	16
1	shale	17
19	lime	36
15	shale	51
8	lime	59
41	shale	100
15	lime	115
10	shale	125
11	lime	136
2	shale	138
14	lime	152
9	shale	161
22	lime	183
5	shale	188
4	lime	192
1	shale	193
8	lime	201 base of the Kansas City
17	shale	218
3	sand	221 green sand, gassy
2	limey sand	223 hard green sand
3	sand	226 soft green and grey sand, gassy
82	shale	308
3	sand	311
2	silty shale	313
1	sand	314
4	silty shale	318
21	shale	339 grey sand
2	broken sand	341 50% brown sand, 50% shale, light bleeding
1	oil sand	342 soft brown sand, ok bleeding
1	lime	343
2	broken sand	345 brown sand & shale, ok bleeding
1	limey sand	346 hard white light oil show
1	oil sand	347 soft brown sand, good bleeding
1	lime	348
2	broken sand	350 hard brown sand & shale, ok bleeding
1	shale	351
1	lime	352
6	shale	358

1	limey sand	359	hard white, minimal oil show
4	oil sand	363	hard brown sand, good bleeding
3	limey sand	366	hard white, minimal oil show
1	shale	367	
9	lime	376	
4	shale	380	
3	lime	383	
38	shale	421	
2	coal	423	
5	shale	428	
5	lime	433	
14	shale	447	
3	lime	450	
15	shale	465	
11	lime	476	
19	shale	495	
2	lime	497	
6	shale	503	
7	lime	510	
5	shale	515	
1	silty shale	516	
1	sand	517	grey, no show
7	broken sand	524	40% brown sand 60% laminated shale light bleeding
3	broken sand	527	20% brown sand 80% shale, light bleeding
2	broken sand	529	75% brown sand 25% shale
4	silty shale	533	
47	shale	580	TD

Drilled a 9 7/8" hole to 21.9'

Drilled a 5 5/8" hole to 580'

Set 21.9' of new 7" surface casing threaded and coupled, cemented with 5 sacks cement.

Set 573' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-9676

100299
40504

TICKET NUMBER 55511
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice # 900623

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-19	5472	Hunt # 17-I	SE 7	18	22	Mi
CUSTOMER MNT Enterprises						
MAILING ADDRESS 37411 John Brown Highway						
CITY Ogawatomie		STATE KS	ZIP CODE 66064			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			730	Alan Mader	Safety	Meet
			467	Kei Car		
			675	Kei Det		
			503	Harbec		

JOB TYPE log string HOLE SIZE 5 5/8 HOLE DEPTH 580' CASING SIZE & WEIGHT 2 1/8
CASING DEPTH 573' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 100 # gel to flush hole followed by 34 SK Thixo II plus 1# pheng seal per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Held pressure for 30 minute MIT
Evans Energy, Mitchell

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0450	1	PUMP CHARGE	467	1500.00
CE 0002	25	MILEAGE	467	17825
CE 0711	mi	ten miles	503	660.00
WE 0853	2	80 vac	675	200.00
		Sub		2538.32
		less 45%		-1142.47
				1396.51
CC 5861	34	thixo II		1458.00
CC 5965	100 #	gel		30.00
CC 6079	34	pheng seal		72.90
CP 8176	1	2 1/2 plug		45.00
		Sub		1605.90
		less 45%		-722.66
				883.24
SCANNED				
		8%	SALES TAX	70.66
			ESTIMATED TOTAL	2350.22

AUTHORIZATION Mitch Paylor TITLE owner DATE (4/23/19)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.