

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 3-6
Doc ID	1463034

All Electric Logs Run

Dual Induction
Density-Neutron
Micro-log
Sonic

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 3-6
Doc ID	1463034

Tops

Name	Top	Datum
Heebner Shale	4368	(-1854)
Brown Limestone	4517	(-2003)
Lansing	4528	(-2014)
Stark Shale	4875	(-2362)
Pawnee	5072	(-2558)
Cherokee Shale	5119	(-2605)
Base Penn Limestone	5217	(-2703)
Mississippian	5242	(-2728)
RTD	5330	(-2816)

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 3-6
Doc ID	1463034

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	5258	5268			Ran Bond log, perforated and ran tubing and packer with packer set at 5235'
					Treated perfs with 500 gals of 15% MCA, rigged up to swab and swabbed 2hrs, last hr swabbed 14 bbl (50% Oil), SDFN
					FL at 3700' with 1000' free oil on top, swabbed down, treated perfs with 1500 gallons 15% NEFE,
					Swabbed 5 hrs, last 2 hrs swabbed at 13 bbl/hr (50-60% Oil) with FL at 4200', SDFN

Form	ACO1 - Well Completion
Operator	Vincent Oil Corporation
Well Name	SMITH 3-6
Doc ID	1463034

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
					FL at 3200' with 1500' free oil on top, swabbed 1 hr recovered 12 bbls (85% Oil), released packer and swabbed down.
					Pulled packer and ran tubing, BHP & rods, set surface equipment & turned to production 4/13/2019



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004433	1718	02/18/2019
INVOICE NUMBER			
92912483			

Pratt (620) 672-1201
 B VINCENT OIL CORPORATION
 I 200 WEST DOUGLAS STE 725
 L WICHITA
 L KS US 67202
 T
 O ATTN: BRYAN HILLS

J LEASE NAME Smith #3-6
 O LOCATION
 B COUNTY Ford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41161439			Net - 30 days	03/20/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/16/2019 to 02/16/2019				
0041161439				
171817684A Cement-New Well Casing/Pi 02/16/2019 8 5/8" Surface Casing - Revised				
A-Con' Blend	125.00	EA	7.74	967.50 T
Common Cement	150.00	EA	6.88	1,032.00 T
69 Lb. - Celloflake	1.00	LB	109.78	109.78 T
777 Lb. - Calcium Chloride	1.00	LB	350.82	350.82 T
282 Lb.-Cement Gel	1.00	LB	30.32	30.32 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	96.75	96.75
Baffle Plate Aluminum, 8 5/8" (Blue)	1.00	EA	73.10	73.10
55 Miles/Unit Mileage Chg	1.00	MI	106.43	106.43
110 Miles/Heavy Equipment Mileage	1.00	MI	354.75	354.75
712 Tn/Mi-Proppant & Bulk Del. Chg.	1.00	EA	765.65	765.65
Depth Charge; 501'-1000'	1.00	EA	516.00	516.00
275 Sk-Blending & Mixing Service Charge	1.00	BAG	165.55	165.55
Plug Container Utilization Charge	1.00	EA	107.50	107.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	75.25	75.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,751.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	190.52
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,941.92
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer Vincent Oil Corporation	Lease No.	Date 2/16/2019
Lease Smith	Well # 3-6	
Field Order # 17684	Station Pratt, KS	Casing 8 5/8
		Depth 190
Type Job 242/8 5/8 Suspc	Formation TD-695	County Ford
		State KS
		Legal Description 6-29s-22w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 690	Depth	From	To	Pad	Min		10 Min.	
Volume 44	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Water	Gas Volume		Total Load	
Plug Depth 648	Packer Depth	From	To					

Customer Representative Galen Rosen	Station Manager Justin Westerman	Treater Darin Franklin
Service Units 92911 78982 19843 84981 21010		
Driver Names Darin Bierl Bierl Disz Disz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00am					On Location / Safety meeting 1255K A-Con Blend Common 3% Calcium Chloride, 1/4# Celloflsks 12 pps, 247 veld, 14.49 water 150 SK Common Cement, 3% Calcium Chloride, 2% Gel, 1/4# Celloflsks 14.9 pps, 1.36 veld, 6.28 water
3:00pm	200		3	5	Pump 3 bbls water
	200		55	5	mix 125 SK 1498 Cement
	200		36	5	mix 150 SK 1498 Cement
					Shut down
					Release Plug
	200		0	5	Stsrt displcement
	200		30	3	Slow R91e
3:45pm	400		41	3	Bump Plug
					Shut in
					Cement 2.2 Circulate - 5 bbls
					Job Complete / Dgln & crew Thank you!!!

Quality Well Service, Inc.

**PO Box 468
Pratt, KS 67124**

Invoice

Date	Invoice #
3/4/2019	C-1974

Bill To
Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

P.O. No.	Terms	Lease Name
		Smith #3-6

Description	Qty	Rate	Amount
4 1/2 Guide Shoe	1	125.00	125.00T
4 1/2 AFU Insert	1	155.00	155.00T
4 1/2 Rubber Plug	1	57.00	57.00T
4 1/2 Centralizer	6	45.00	270.00T
Pro-C	225	18.00	4,050.00T
Gel	4	22.00	88.00T
Salt	25	13.00	325.00T
Kol-Seal	1,125	0.75	843.75T
Mud Flush	500	1.00	500.00T
CC-1	8	35.00	280.00T
Longstring	1	1,750.00	1,750.00
Handling	254	2.10	533.40
.08 * sacks * miles	8,500	0.08	680.00
Service Supervisor	1	150.00	150.00
LMV	60	3.75	225.00
Heavy Equipment Mileage	120	8.00	960.00
Customer Discount		-3,847.25	-3,847.25
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Smith #3-6 Ford Co.			

*Cement Prod
199-500*

Thank You for your business!	Subtotal	\$7,144.90
	Sales Tax (7.65%)	\$512.07
	Total	\$7,656.97

QUALITY WELL SERVICE, INC.

7068

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-27-19	6	29S	22W	FOOS	Ks		
Lease Smith	Well No. 3-6		Location Kingsburn Ks. 1 1/2 N to tank batteries				
Contractor Duke Oelg Pig #7				Owner Wirth			
Type Job 4 1/2 LS				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8	T.D. 5330'		Charge To VINCENT OIL CORPORATION				
Csg. 4 1/2 11.6	Depth 5327'		Street				
Tbg. Size	Depth		City State				
Tool	Depth						
Cement Left in Csg. 17	Shoe Joint 17.		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace 94.		Cement Amount Ordered 225 sc Pro C				
EQUIPMENT				21-62L 5" Koseal 10% SALT			
Pumptrk 9 No. 75				Common 225 sc Pro C			
Bulktrk 15 No. JAKE				Poz. Mix			
Bulktrk No.				Gel. 4 sc			
Pickup No.				Calcium			
JOB SERVICES & REMARKS				Hulls			
Rat Hole 30 sc				Salt 25			
Mouse Hole 20 sc				Flowseal			
Centralizers 2-4-6-8-10-12				Kol-Seal 1125 lbs			
Baskets				Mud CLR 48 500 gal			
D/V or Port Collar				CFL-117 or CD110 CAF 38 CC-1 3 gal			
Run 126 ft's 4 1/2 11.6 csg set @ 5327'				Sand			
csg on bottom 1100 up to csg = Break				Handling 254			
size w/cig 15 min Knox Lase + Deep Ball				Mileage 9500			
Break size w/cig 45 min				4 1/2 FLOAT EQUIPMENT			
START Pumping Refreshes				Guide Shoe 1 EA			
5 Bbls H ₂ O 12 Bbls MIF 5 Bbls H ₂ O				Centralizer 6			
Plug R-M Holes 50 sc				Baskets			
Start mic! Pump 175 sc Pro C				AFU Inserts 1 EA			
SHUT DOWN CLEAR Pump! Lines				Float Shoe			
Release TOP Rubber Plug				Latch-Down 4.5 Top Rubber Plug			
Start Dump 2% KCL				SERVICE SUP. 1 EA			
TO od. Lift psi 600'				LMV 63			
Go out Slow Rate				Pumptrk Charge 2.3			
39 od Land plug 1500 psi				Mileage 129			
Release! HELD 4000' c/w 4 hrs 503							
Thank you PLEASE Call DEAN TOOK							
X Signature							
				Tax			
				Discount			
				Total Charge			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave # 725
Wichita, Ks. 67202
ATTN: Ken LeBlanc

6-29s-22w Ford Co Ks

Smith 3-6

Job Ticket: 64918

DST#: 1

Test Start: 2019.02.24 @ 16:53:57

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:16:27
 Time Test Ended: 04:29:12
 Interval: **5254.00 ft (KB) To 5270.00 ft (KB) (TVD)**
 Total Depth: 5270.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 2514.00 ft (KB)
 2501.00 ft (CF)
 KB to GR/CF: 13.00 ft

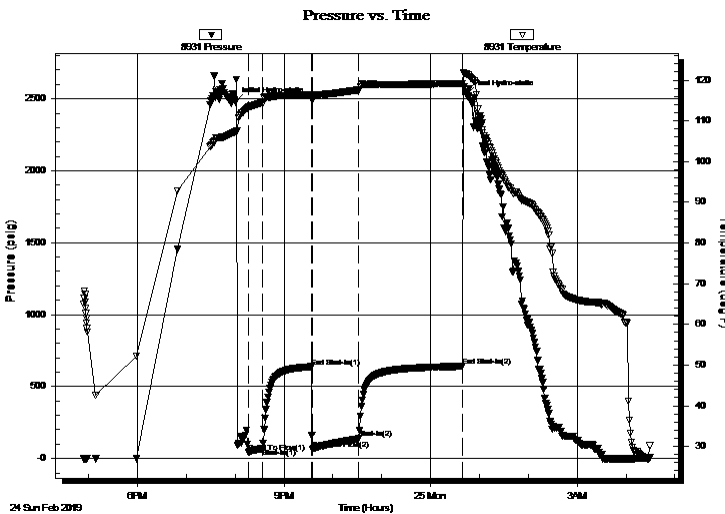
Serial #: 8931

Inside

Press@RunDepth: 136.78 psig @ 5255.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.02.24 End Date: 2019.02.25 Last Calib.: 2019.02.25
 Start Time: 16:54:02 End Time: 04:29:12 Time On Btm: 2019.02.24 @ 20:00:27
 Time Off Btm: 2019.02.25 @ 00:44:12

TEST COMMENT: IF: Strong blow . B.O.B. in 3 mins. Built to 182.57".
 IS: No blow .
 FF: Strong blow . B.O.B., immediate. Built to 371.57".
 FS: Fair blow . Built to 9.34". G.T.S., in 13 mins on Shut in.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2477.36	107.34	Initial Hydro-static
16	42.58	113.39	Open To Flow (1)
33	70.18	114.44	Shut-In(1)
94	637.91	116.37	End Shut-In(1)
95	66.40	114.96	Open To Flow (2)
152	136.78	117.61	Shut-In(2)
279	639.90	119.21	End Shut-In(2)
284	2530.77	121.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OMCWG 7%o 15%m 25%w 43%g	0.46
60.00	MWCOG 3%m 7%w 30%o 60%g	0.46
60.00	MWCGO 5%m 5%w 45%g 45%o	0.46
64.00	MCOG 10%m 40%o 45%g	0.90
64.00	MCGO 5%m 10%g 85%o	0.90
32.00	Clean Oil 100%o	0.45

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

6-29s-22w Ford Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Smith 3-6

Job Ticket: 64918

DST#: 1

ATTN: Ken LeBlanc

Test Start: 2019.02.24 @ 16:53:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.17 in³

Gas Cushion Type:

Resistivity: 7100.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OMCWG 7%o 15%m 25%w 43%g	0.457
60.00	MWCOG 3%m 7%w 30%o 60%g	0.457
60.00	MWCGO 5%m 5%w 45%g 45%o	0.457
64.00	MCOG 10%m 40%o 45%g	0.898
64.00	MCGO 5%m 10%g 85%o	0.898
32.00	Clean Oil 100%o	0.449
0.00	GTS	0.000

Total Length: 340.00 ft Total Volume: 3.616 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: MSmith Pratt

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: Gravity 41.2 @ 60 Degrees

RW .65 @ 31 Degrees = 25000 Chlorides

4914 FT G.I.P. 100% Gas

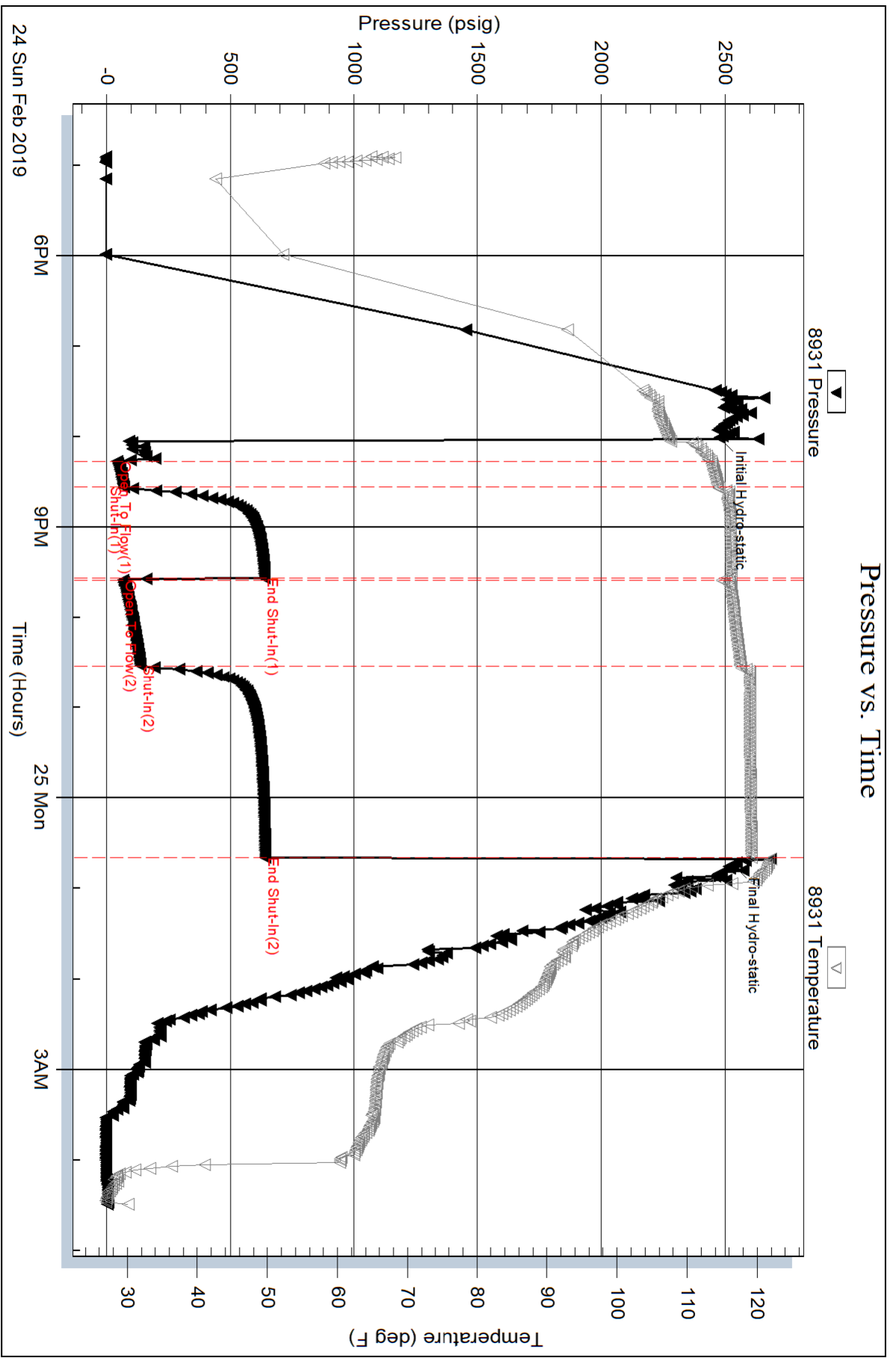
Serial #: 8931

Inside

Vincent Oil Corporation

Smith 3-6

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64918

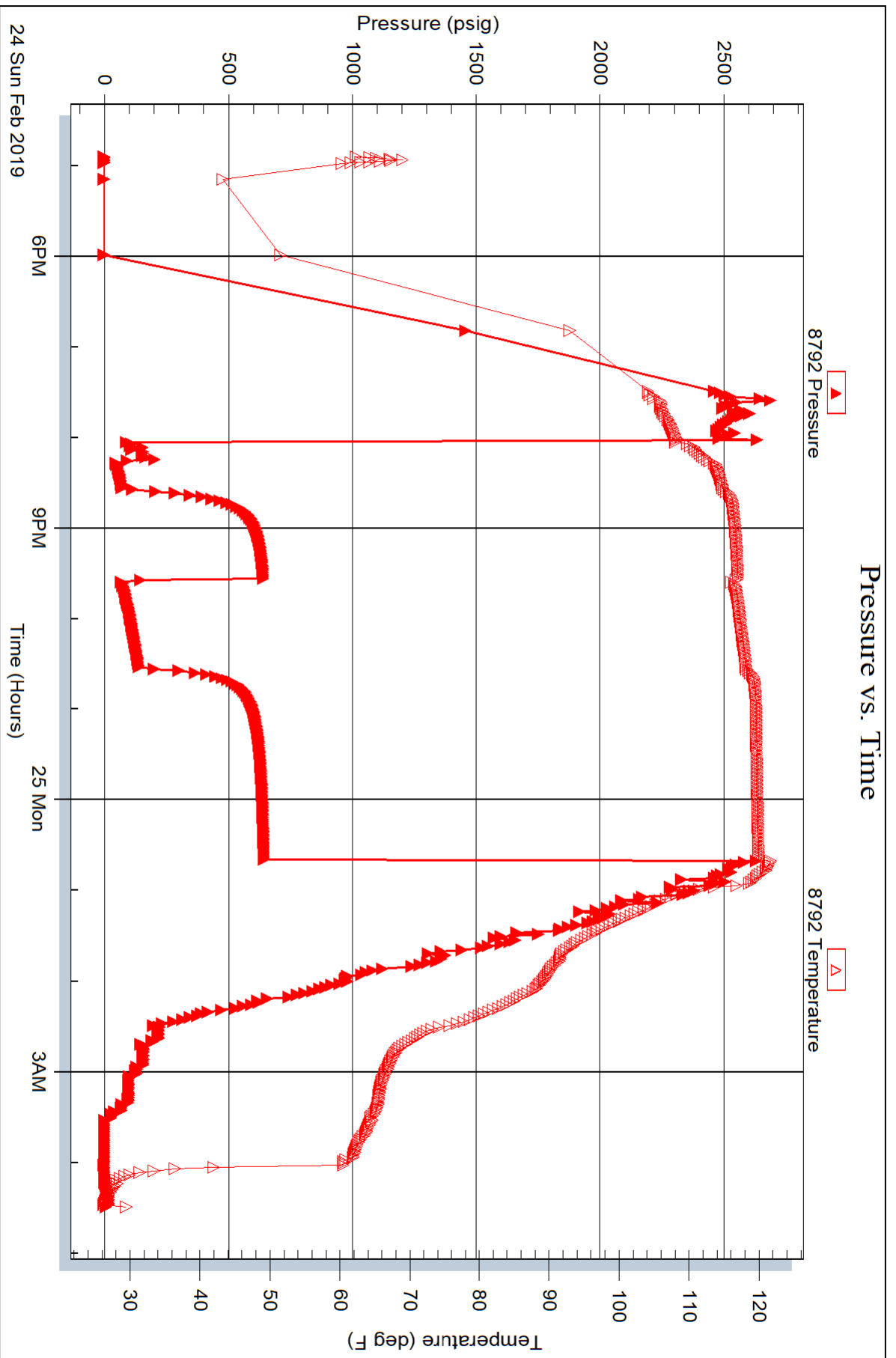
Printed: 2019.02.25 @ 08:06:09

Serial #: 8792

Outside Vincent Oil Corporation

Smith 3-6

DST Test Number: 1





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave # 725
 Wichita, Ks. 67202
 ATTN: Ken LeBlanc

6-29s-22w Ford Co Ks

Smith 3-6

Job Ticket: 64919

DST#: 2

Test Start: 2019.02.25 @ 15:01:17

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:45:02
 Time Test Ended: 01:22:17
 Interval: **5270.00 ft (KB) To 5290.00 ft (KB) (TVD)**
 Total Depth: 5290.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 2514.00 ft (KB)
 2501.00 ft (CF)
 KB to GR/CF: 13.00 ft

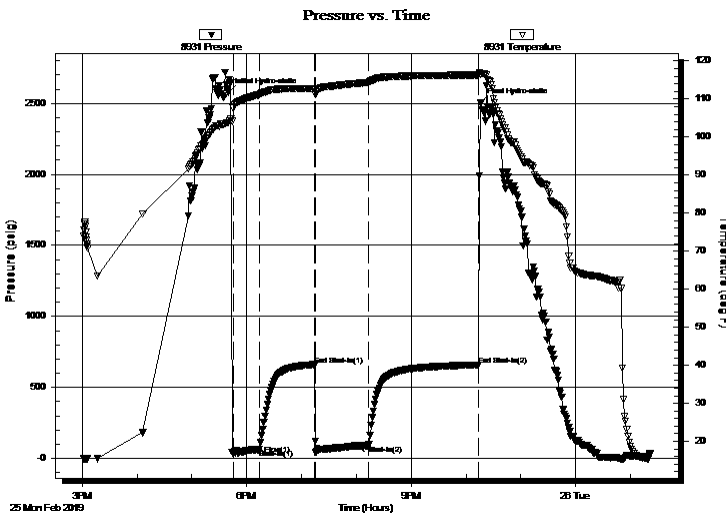
Serial #: 8931

Inside

Press@RunDepth: 95.36 psig @ 5271.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.02.25 End Date: 2019.02.26 Last Calib.: 2019.02.26
 Start Time: 15:01:22 End Time: 01:22:17 Time On Btm: 2019.02.25 @ 17:40:02
 Time Off Btm: 2019.02.25 @ 22:16:17

TEST COMMENT: IF: Strong blow . B.O.B. in 6 mins. Built to 76.77".
 IS: No blow .
 FF: Strong blow B.O.B., Immediate. Built to 229.96".
 FS: No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2576.07	103.86	Initial Hydro-static
5	28.03	107.58	Open To Flow (1)
34	62.55	111.16	Shut-In(1)
95	659.86	112.77	End Shut-In(1)
96	42.38	111.21	Open To Flow (2)
154	95.36	114.39	Shut-In(2)
275	657.57	116.35	End Shut-In(2)
277	2504.53	116.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OCGM 5%o 25%g 70%m	0.46
120.00	GOCM 25%g 35%o 40%m	0.91
24.00	GCO 25%g 75%o	0.34
40.00	Clean Oil 100%o	0.56
0.00	1984 G.I.P.	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

6-29s-22w Ford Co Ks

200 W Douglas Ave # 725
Wichita, Ks. 67202

Smith 3-6

Job Ticket: 64919

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2019.02.25 @ 15:01:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8950 ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 8950.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	OCCM 5%o 25%g 70%m	0.457
120.00	GOCM 25%g 35%o 40%m	0.914
24.00	GCO 25%g 75%o	0.337
40.00	Clean Oil 100%o	0.561
0.00	1984 G.I.P.	0.000

Total Length: 244.00 ft Total Volume: 2.269 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity 32 @ 40 Degrees Corrected to 34 @ 60 Degrees

Serial #: 8931

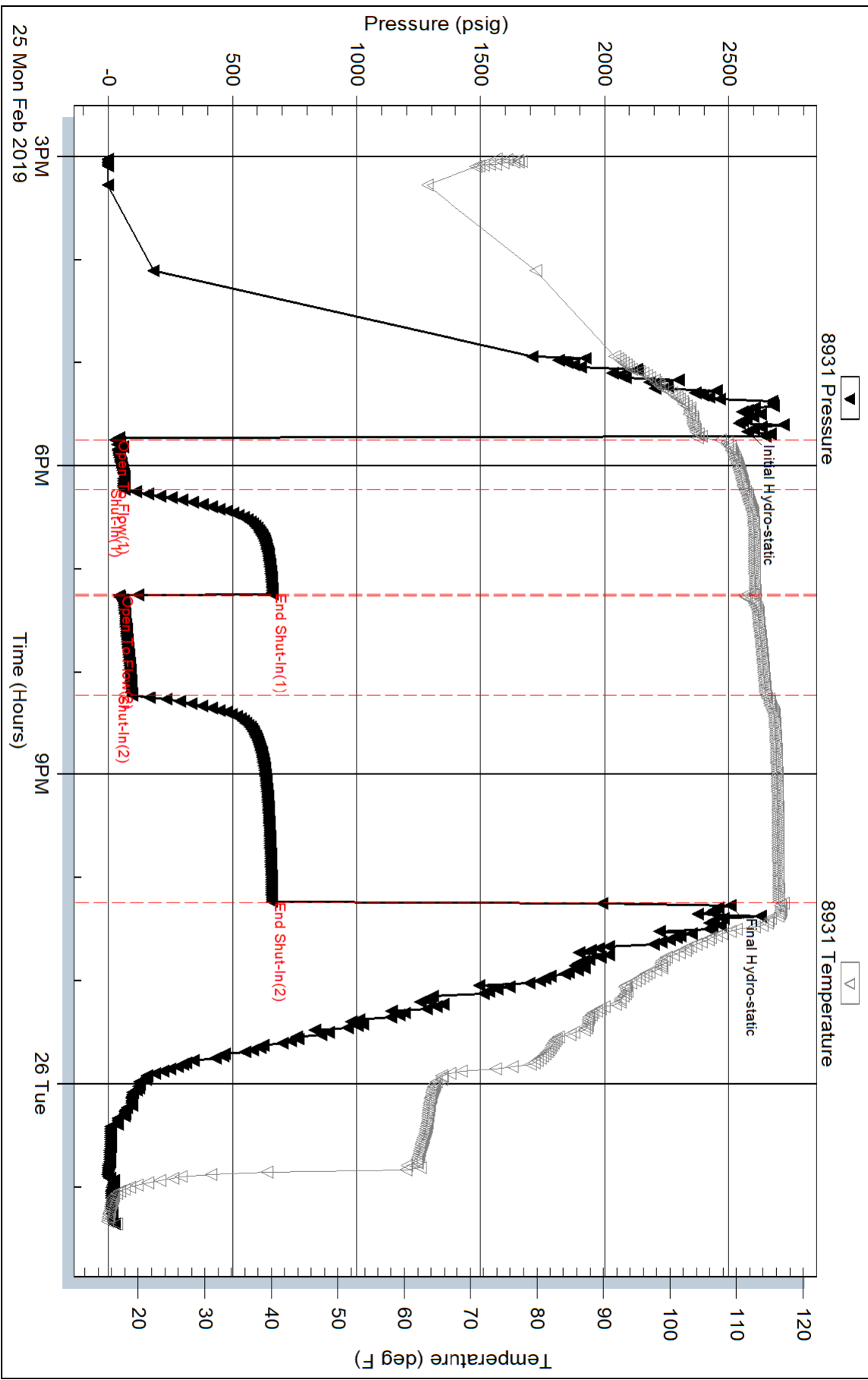
Inside

Vincent Oil Corporation

Smith 3-6

DST Test Number: 2

Pressure vs. Time



Serial #: 8792

Outside Vincent Oil Corporation

Smith 3-6

DST Test Number: 2

