

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Joshua R. Austin
Petroleum Geologist
report for
Thomas Garner, Inc.



COMPANY: Thomas Garner, Inc.

LEASE: Waters 1-20

FIELD: Dillwin

LOCATION: 800' FNL & 1000' FEL

SEC: 20 TWSP: 24 S RGE: 14 R

COUNTY: Stafford STATE: Kansas

KB: 1995' GL: 1984'

API # 15-185-24049-00-00

CONTRACTOR: Sterling Drilling Company (Rig #4)

Spud: 04/02/2019 Comp: 04/09/2019

RTD: 4360' LTD: N/A

Mud Up: 3107' Type Mud: Chemical was displaced

Samples Saved From: 3400' to RTD

Drilling Time Kept From: 3400' to RTD

Samples Examined From: 3400' to RTD

Geological Supervision From: 3400' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 408'

Production Casing: Plugged and abandoned

Electronic Surveys: None

NOTES

On the basis of the low structural position and lack of shows in the samples, it was recommended by all parties involved in the Waters 1-20 that the well be plugged and abandoned at the rotary total depth 4360.

Electric logs and drill stem test were not ran.

Thomas Garner, Inc
well comparison sheet

DRILLING WELL			COMPARISON WELL			COMPARISON WELL			COMPARISON WELL		
Waters #1			TORLUEMKE #1			TORLUMEKE #2			THUROW 1/ TORLUMEKE 2		
1000' FEL & 800' FNL			NW NE NE			NE NW NE			SE NW NE		
1995 KB			1984 KB		Structural Relationship	1983 KB		Structural Relationship	1985 KB		Structural Relationship
Formation	Sample	Sub-Sea	Log	Sub-Sea	Sample	Log	Sub-Sea	Sample	Log	Sub-Sea	Sample
Anhydrite	933	1062				925	1058	4			
Heebner	3541	-1546	3517	-1533	-13	3522	-1539	-7	3534	-1549	3
Toronto	3562	-1567	3537	-1553	-14	3543	-1560	-7	3555	-1570	3
Douglas	3583	-1588	3556	-1572	-16	3559	-1576	-12	3573	-1588	0
Brown Lime	3680	-1685	3659	-1675	-10	3666	-1683	-2	3677	-1692	7
Lansing	3701	-1706	3674	-1690	-16	3684	-1701	-5	3696	-1711	5
BKC	3965	-1970	3940	-1956	-14	3947	-1964	-6	3960	-1975	5
Viola	4164	-2169	4146	-2162	-7	4156	-2173	4	4143	-2158	-11
Simpson Shale	4273	-2278	4268	-2284	6	4272	-2289	11	4244	-2259	-19
Simpson Sand	4292	-2297	4276	-2292	-5	4280	-2297	0	4253	-2268	-29
Arbuckle	4355	-2360	4324	-2340	-20	4327	-2344	-16	4329	-2344	-16
Total Depth	4360	-2365	4324	-2340		4330	-2347		4500	-2515	

ROCK TYPES

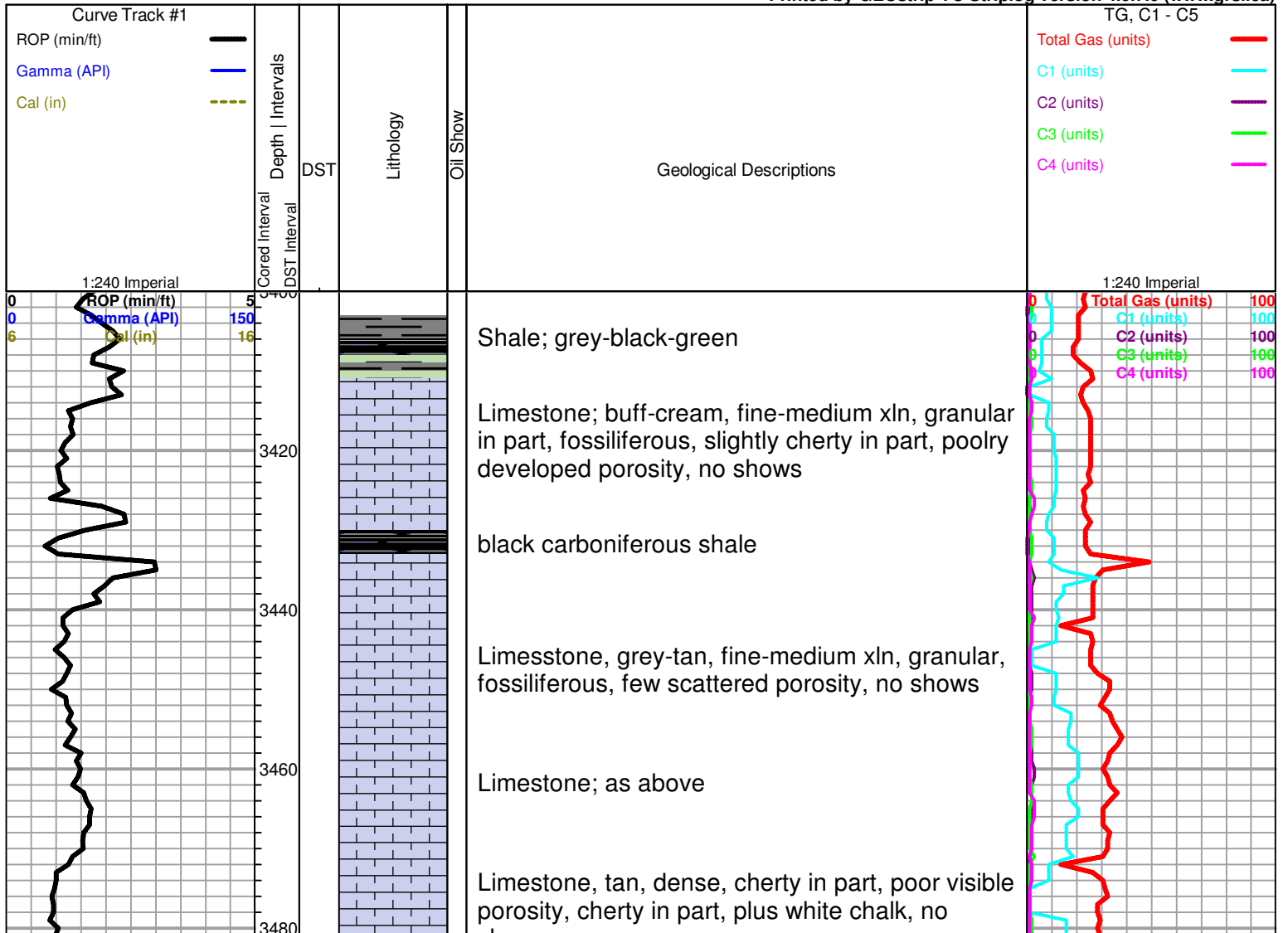
	Cht		Lmst fw7> shale, grn		Carbon Sh		Slst
	Congl		shale, gry		Shcol		
	Dolsec				Ss		

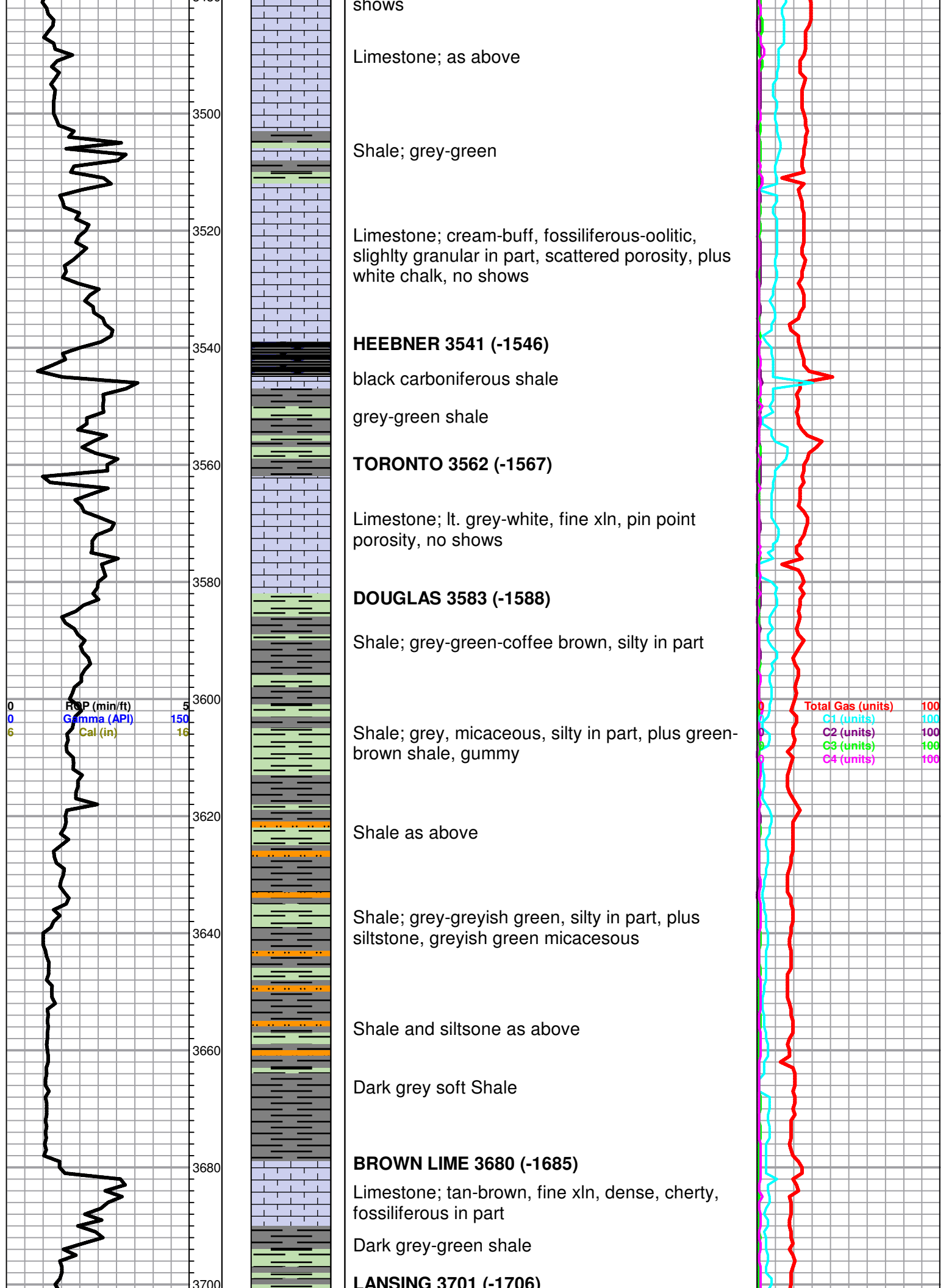
OTHER SYMBOLS

DST

	DST Int
	DST alt
	Core
	tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)





Limestone (1755)

Limestone; cream-grey, fine xln, dense, chalky in part, fossiliferous, few loose fossil fragments, no shows

Limestone; white-lt grey, fine-medium xln, fair inter xln porosity, dense, trace stain, slight SFO, trace gas bubbles

Limestone; grey, fine-medium xln, fossiliferous in part, inter xln-vuggy type porosity, trace lt. brown stain, NSFO, faint odor

Limestone; cream-buff, fine xln, dense, fossiliferous, chalky, no visible porosity, no shows

Limestone; tan-cream, fine xln, chalky in part, scattered porosity, no shows

Limestone as above

Limestone; cream, fine xln, fossiliferous, poorly developed porosity, Chert; tan, white, boney, fossiliferous

Limestone; cream-tan, fine-medium xln, fossilifeous, dense, poor visible porosity

Limestone; as above plus, dark brown-black stain

Limestone; cream, oomoldic, fair-good oomoldic porosity, dark brown stain, trace free oil, faint odor

Limestone, tan-cream, fine xln, dense, chery, poor porosity, no shows

Limestone; cream-tan, oomoldic, fair porosity, brown-black stain, NSFO, faint odor

Limestone; cream, fine xln, dense, chalky, no shows

Limestone; cream-tan, fine xln, chalky, dense in part, inter xln type porosity, trace brown stain, trace free oil, very faint odor

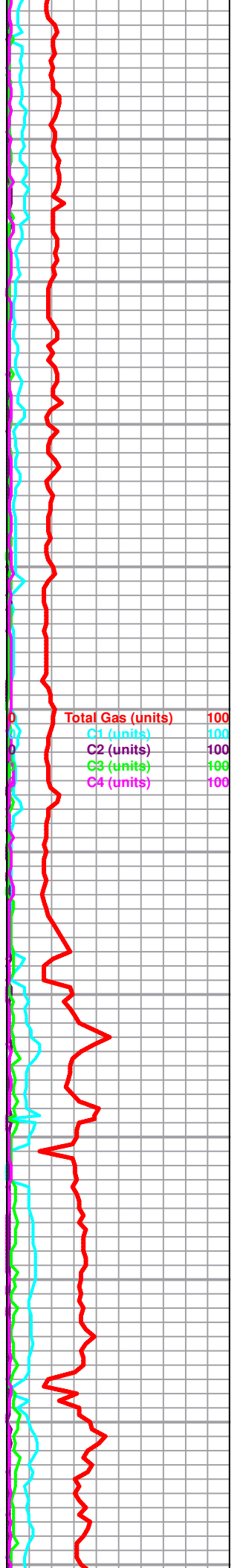
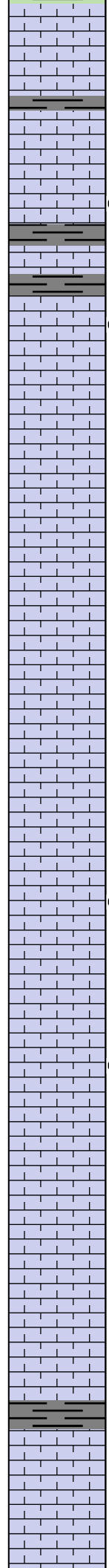
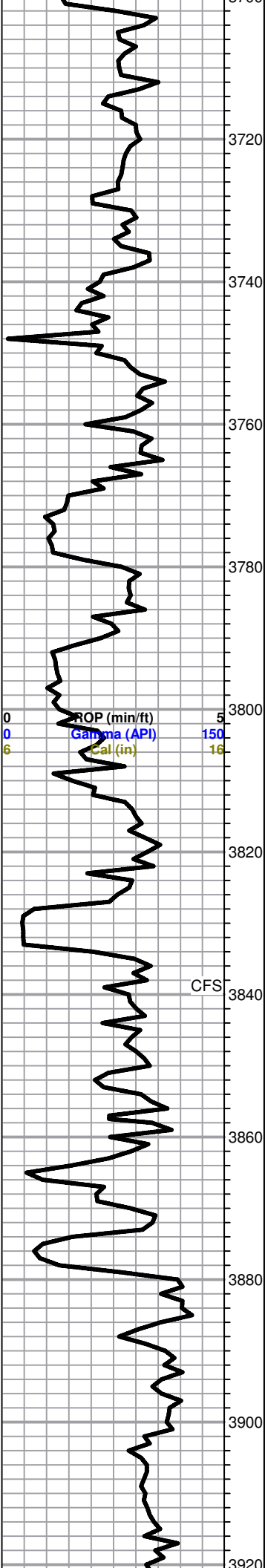
plus white chalk

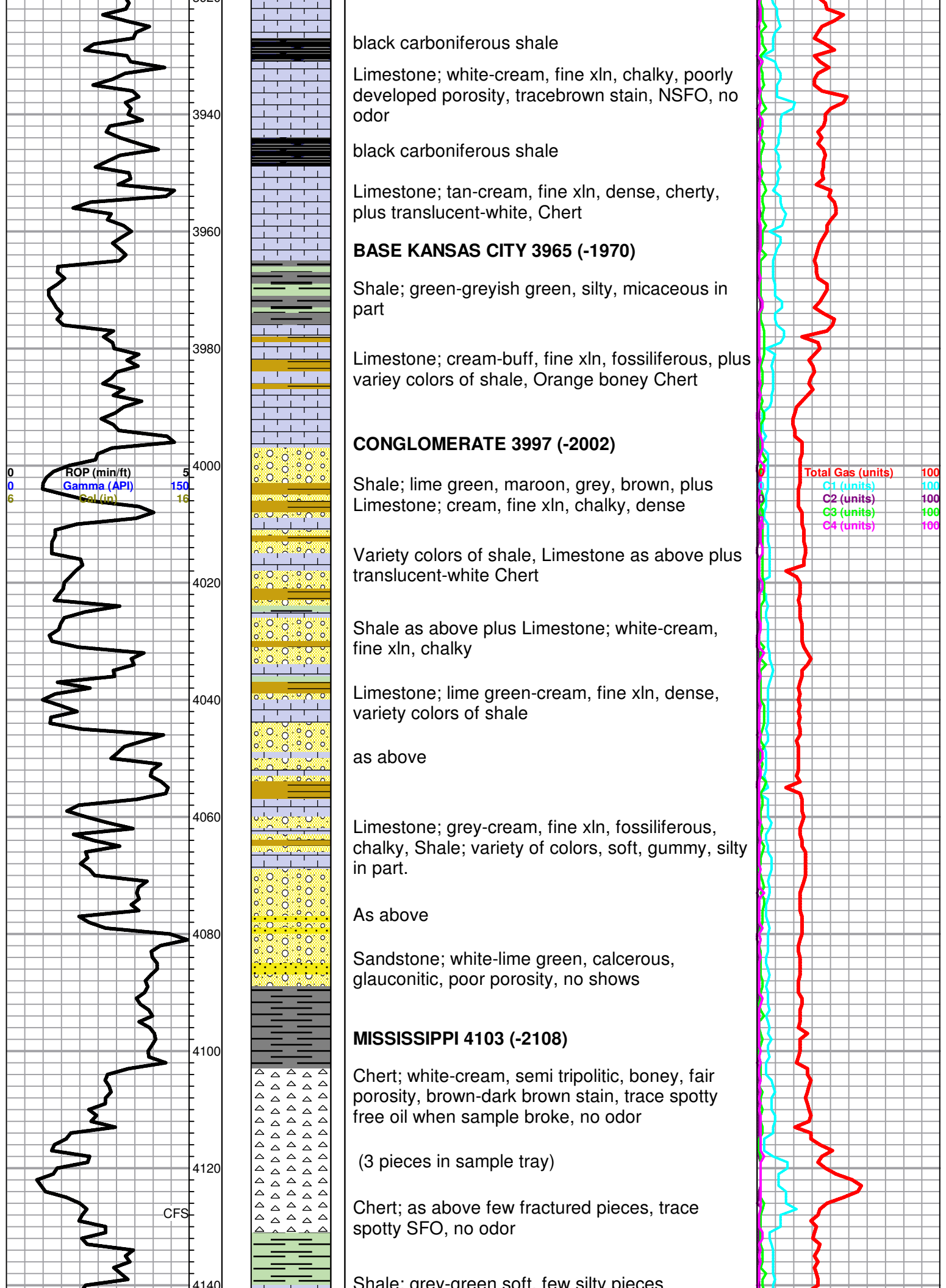
Limestone; cream-grey-tan, fine xln, dense, slightly cherty, no visible porosity, no shows

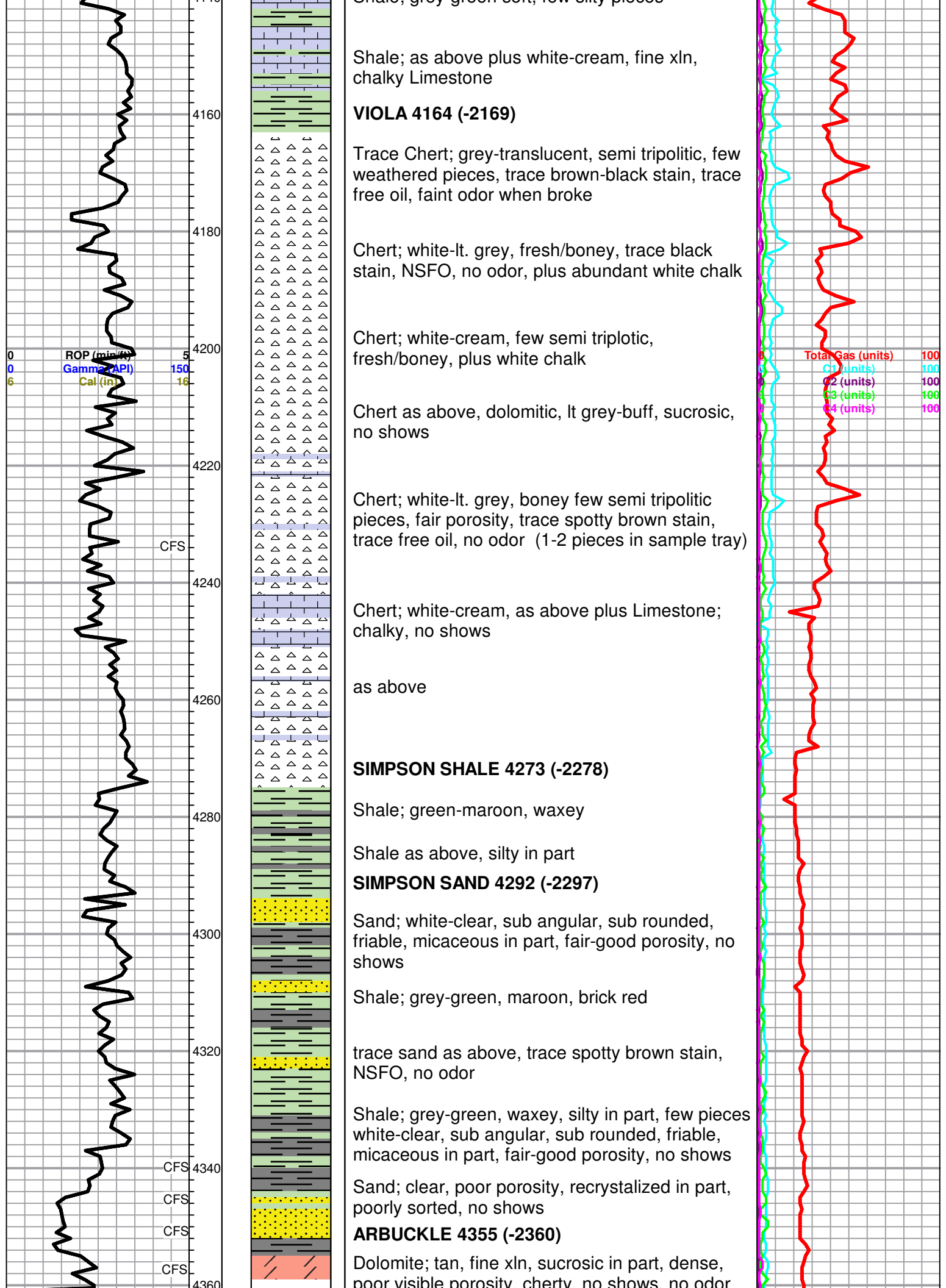
Shale; grey-maroon-green

Limestone; as above plus Chert; white-grey, boney

Limestone; cream, fine xln, dense, cherty







poor visible porosity, energy, no shows, no gas.

ROTARY TOTAL DEPTH 4360 (-2365)

On the basis of the lack of sample shows and low structural position in the Arbuckle the Waters 1-20 was plugged and abandoned.

Electric log was not ran.

4380



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1001584	1718	04/04/2019
INVOICE NUMBER			
92943804			

Pratt (620) 672-1201
 B GARNER THOMAS E.
 I 305 E 7TH AVE
 L SAINT JOHN
 L KS US 67576
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME WATERS 1-20
 O LOCATION
 B COUNTY STAFFORD
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41169271	20920		Net - 30 days	05/04/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/03/2019 to 04/03/2019</i>				
0041169271				
171817767A Cement-New Well Casing/Pi 04/03/2019				
8 5/8' SURFACE CASING				
60/40 Poz	325.00	SK	6.60	2,145.00 T
82 LBS Celloflake	1.00	LB	166.87	166.87 T
840 LBS Calcium Chloride	1.00	LB	485.10	485.10 T
Wooden Cement Plug, 8 5/8"	1.00	EA	88.00	88.00
30 Light Vehicle Mileage	1.00	MI	74.25	74.25
60 Heavy Equipment Mileage	1.00	MI	247.50	247.50
Proppant and Bulk Delivery Charges	1.00	MI	577.50	577.50
Depth Charge, 0'-1000'	1.00	HR	550.00	550.00
Blending & Mixing Service Charge	325.00	SK	0.77	250.25
Service Supervisor	1.00	HR	96.25	96.25

M4-24-19

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,680.72
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	209.77
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,890.49
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>THOMAS GARDNER</i>	Lease No.	Date <i>4-3-19</i>	
Lease <i>W-2005</i>	Well # <i>1-20</i>		
Field Order # <i>17767</i>	Station <i>Pratt Kansas 1-18</i>	Casing <i>40825</i>	Depth <i>40825</i>
Type Job <i>8.625 surface casing 2-42</i>	Formation	County <i>Stafford</i>	State <i>KS</i>
		Legal Description <i>20-240-141V</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4.625</i>				Pre Pad	Max		5 Min.
Depth <i>40825</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>26</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>1800</i>	Max Press	From	To				
Well Connection <i>50</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Larry Sabers</i>	Station Manager <i>5161M Westernman</i>	Treater <i>Ferns Gortman</i>
Service Units <i>75564 84740 20920 19102 19862</i>		
Driver Names <i>Ferns ZDDY EDDY LACE WADE</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>Accident on location / Safety meeting</i>
<i>0330</i>					<i>Rig up equipment</i>
					<i>Total Pipe RAN-40825' shoe-70'</i>
<i>0645</i>	<i>80</i>		<i>5</i>	<i>5</i>	<i>Pump H2O spacer</i>
<i>0650</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>start 10/4000 @ 14.5 gph</i>
<i>0658</i>	<i>200</i>		<i>25</i>	<i>5</i>	<i>162.5' 60/110 POC away @ 14.5 gph</i>
<i>0710</i>	<i>200</i>		<i>70</i>	<i>5</i>	<i>325' 60/110 POC away @ 14.5 gph</i>
<i>0711</i>					<i>1/2 Drop Plug</i>
<i>0715</i>	<i>100</i>		<i>0</i>	<i>3</i>	<i>Start H2O displacement</i>
<i>0728</i>	<i>200</i>		<i>20</i>	<i>5</i>	<i>SAW cement @ 50' level</i>
<i>0730</i>	<i>180</i>		<i>248</i>	<i>5</i>	<i>End Displacement shut TO Head</i>
<i>0800</i>					<i>Rig down / Leave location</i>
					<i>Head shut in with 1800 psi</i>
					<i>Circulated 5 bbls / 235K cement P.H</i>
					<i>HOC-400' TOC-5000'</i>
					<i>Total 60/110 POC away - 325' 5'</i>



PAGE 1 of 1	CUST NO 1001584	YARD # 1718	INVOICE DATE 04/04/2019
INVOICE NUMBER 92943806			

Pratt (620) 672-1201
 B GARNER THOMAS E.
 I 305 E 7TH AVE
 L SAINT JOHN
 L KS US 67576
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME WATERS 1-20
 O LOCATION
 B COUNTY STAFFORD
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41169273	86779		Net - 30 days	05/04/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/03/2019 to 04/03/2019				
0041169273				
171817769A Cement-New Well Casing/Pi 04/03/2019 CASING SQUEEZE				
Common Cement	200.00	EA	8.80	1,760.00 T
Common Cement	100.00	EA	8.80	880.00 T
282 LBS Calcium Chloride	1.00	LB	162.86	162.86 T
30 Light Vehicle Mileage	1.00	MI	74.25	74.25
60 Heavy Equipment Mileage	1.00	MI	247.50	247.50
Proppant and Bulk Delivery Charges	1.00	MI	581.62	581.62
Depth Charge, 0'-1000'	1.00	HR	550.00	550.00
Blending & Mixing Service Charge	300.00	SK	0.77	231.00
Service Supervisor	1.00	HR	96.25	96.25

Murphy

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,583.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	210.21
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,793.69
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Thomas Carnes</i>	Lease No.	Date <i>4-3-19</i>
Lease <i>100505</i>	Well # <i>1-20</i>	
Field Order # <i>177111</i>	Station <i>POA Kansas</i>	Casing <i>6101</i>
		Depth <i>11825</i>
Type Job <i>Casing separate 2-42</i>	Formation	County <i>Shelby</i>
		State <i>KS</i>
		Legal Description <i>2024-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8.625</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>1106</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>26</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1900</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Lamy Salyer</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Eric Salyer</i>
Service Units <i>74468 77156 86779 19903 19862</i>		
Driver Names <i>Foss Mike Mike 3050 5050</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2145</i>					<i>Arrived well site / safety meeting</i>
<i>2200</i>					<i>12' prep / 12' prep</i>
<i>2211</i>	<i>400</i>			<i>56 spm</i>	<i>Rig ready circulation @ 56 spm Pressure</i>
					<i>Full 100' to 150'</i>
<i>2240</i>	<i>120</i>		<i>42</i>	<i>3</i>	<i>prep 200' cement 3' @ 15' spm</i>
<i>2250</i>	<i>120</i>		<i>12.5</i>	<i>3</i>	<i>prep 100' cement 1' @ 15' spm</i>
<i>2255</i>	<i>160</i>		<i>12.5</i>	<i>3</i>	<i>prep 100' cement 1' @ 15' spm</i>
<i>2300</i>	<i>110</i>		<i>12.5</i>	<i>3</i>	<i>prep 100' cement 1' @ 15' spm</i>
<i>2315</i>	<i>110</i>				<i>prep 100' cement 1' @ 15' spm</i>
					<i>11' prep / 11' prep</i>
					<i>Circulated 7' @ 33' to P.F</i>
					<i>Thank you for your service</i>
					<i>Left 308.75' cement in pipe</i>



PAGE 1 of 1	CUST NO 1001584	YARD # 1718	INVOICE DATE 04/11/2019
INVOICE NUMBER 92948246			

Pratt (620) 672-1201
 B GARNER THOMAS E.
 I 305 E 7TH AVE
 L SAINT JOHN
 L KS US 67576
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME : WATERS 1-20
 O LOCATION
 B COUNTY : STAFFORD
 S STATE : KS
 I JOB DESCRIPTION : Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41170141	19843		Net - 30 days	05/11/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/09/2019 to 04/09/2019</i>				
0041170141				
171817735A Cement-New Well Casing/Pi 04/09/2019 PLUG TO ABANDON				
60/40 Poz	220.00	SK	6.60	1,452.00 T
380 LBS Cement Gel	1.00	LB	52.25	52.25 T
30 Light Vehicle Mileage	1.00	MI	74.25	74.25
60 Heavy Equipment Mileage	1.00	MI	247.50	247.50
Proppant and Bulk Delivery Charges	1.00	MI	391.88	391.88
Depth Charge, 4001'-5000'	1.00	HR	1,386.00	1,386.00
Blending & Mixing Service Charge	220.00	SK	0.77	169.40
Service Supervisor	1.00	HR	96.25	96.25

4-11-19

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,869.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	112.82
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,982.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Thomas Garner</i>		Lease No.		Date <i>4/9/2019</i>	
Lease <i>W91K15</i>		Well # <i>1-20</i>			
Field Order # <i>17735</i>	Station <i>Pratt, KS</i>	Casing	Depth	County <i>St. Louis</i>	State <i>KS</i>
Type Job <i>2421 PTA</i>			Formation	Legal Description <i>20-245-14W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2"</i>				Pre Pad	Max		5 Min.
Depth <i>4335</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>61.5</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>W91K15 mud</i>	Gas Volume		Total Load
Plug Depth <i>4103</i>	Packer Depth	From	To				

Customer Representative <i>Lenny Sloss</i>				Station Manager <i>Justin Westerman</i>				Treater <i>Darin Franklin</i>			
Service Units	<i>92911</i>	<i>78982</i>	<i>19843</i>	<i>70959</i>	<i>21010</i>						
Driver Names	<i>Darin</i>	<i>Brent</i>	<i>Brent</i>	<i>Disz</i>	<i>Disz</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30pm</i>					<i>On location / S/S per meeting</i>
					<i>220 SK 60/40 P02 + 4% Gel</i>
					<i>13.78ppg, 1.43 v. 12, 6.92 w.sic</i>
					<i>4335' - 50 SK</i>
<i>11:45pm</i>	<i>300</i>		<i>8</i>	<i>5</i>	<i>Pump 8 bbls w.sic</i>
	<i>300</i>		<i>13</i>	<i>5</i>	<i>mix 50 SK Cement</i>
	<i>300</i>		<i>3</i>	<i>5</i>	<i>Displace 3 bbls w.sic</i>
	<i>300</i>		<i>50</i>	<i>5</i>	<i>50 bbls mud</i>
					<i>950' - 50 SK</i>
	<i>200</i>		<i>21</i>	<i>5</i>	<i>Pump 21 bbls w.sic</i>
	<i>200</i>		<i>13</i>	<i>5</i>	<i>mix 50 SK Cement</i>
	<i>200</i>		<i>7</i>	<i>5</i>	<i>Displace 7 bbls w.sic</i>
					<i>440' - 50 SK</i>
	<i>100</i>		<i>3</i>		<i>Pump 3 bbls w.sic</i>
	<i>100</i>		<i>13</i>		<i>mix 50 SK Cement</i>
	<i>100</i>		<i>1</i>		<i>Displace 1 bbl w.sic</i>
					<i>60' - 20 SK</i>
	<i>50</i>		<i>5</i>		<i>mix 20 SK Cement</i>
	<i>0</i>		<i>7</i>	<i>3</i>	<i>PH - mix 30 SK Cement</i>
	<i>0</i>		<i>5</i>	<i>3</i>	<i>PH - mix 20 SK Cement</i>
<i>3:30pm</i>					<i>Job Complete / DS in crew</i>
					<i>Thank you!</i>