KOLAR Document ID: 1575034

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	SecTwp S. R EastWest Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:					
Address 2:							
City:	+						
Contact Person:	Footage						
Phone: ( )		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)					
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	asing Record (Surface, Conductor & Production)					
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:	<b>э</b> :					
Address 1:	Address 2:	s 2:					
City:	State:						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561

Authorization by Mike



Cement o	r Acid Field Report
Ticket No.	5524
Foreman	David Gardner
Camp	

5,842.35

Total

Date	Cust. ID #	# Lease & Well Number			Section Township		Range Cou		unty State		
4-21-21		m,	1.							14-	
4-22-21	1150	Mado	Vix A-3	Cefet	11-4-#	1 5:		Unit#	Y	KS	
			Safety Meeting	Unit #	Driv		Unit #		Driver		
Mailing Address	1 Inve.	TMENTS		DG	110	Zeu					
Mailing Address 8045 SW 36 <sup>th</sup> St.			ZH								
City	5W 56	State State	Zip Code								
Oklahom	a City	100	73179								
	,		oth		Slurry Vol5	8 Bb1 Tot	a/ Tub	ing <u>Z 7/8</u>	" +	1" Hydri	
Casing Depth Hole Size Slurry Wt							Drill Pipe				
Casing Size & Wt. 41/2 Cement Left in Casing Water Gal/SK						Other					
Displacement.		Displace	ement PSI		Bump Plug to		BPM				
10								-1-1-1	0 2	-1	
Remarks:	1-21-21)	safe ly meet	ing. Rig up to	218 1	Parl set	10 280 i	17/2 10	torated	2	0 .	
			e clean w/ 3								
			ion. Shut dou		Ding went	on a vac	uum. De	cided to	let c	ement	
			elete. Rig dow		/	. 0	70.1	2			
(4-22-21)	Satety M	neeting. Kun	wireline dow	un 4/2	· lagged	cement @	120.	ig pulle	d slip	s out	
of 4/2.	kig up to	4/2 casing.	Load casing a	w/ 10	Bbl fresh	water. Pi	ressured	up to 3	00 PS1	. Held	
good. Keles	ise pressu	re. Run I"	Load casing of Hydril down	4/2	Annulus 4	Tag ceme	nt @ 2	.30'. Rig	g up t	o 1"	
Hydril. C	ement to.	surface w/	75 5KS 60/	40 POZ	mix Cemen	tw/4%	Gel. Pul	Hyo	ril 4	run	
it in 4	2" to 25	58' 4 cemen	it to Surface	: w/	40 SKS 60	0/40 Pozm	x Cemen	+ w/4	% Gel.	Pul1	
1" Hydril	out. Top	well off. I	Well stayed +	Gull. J	Job Comple	te. Rig dou	un.				
235 SKS	Total				,						
Code Q	y or Units		of Product or Serv	rices			Unit P	rice	То	tal	
C105	1	Pump Charge (4-21-21)				78	785.00 785.00				
C107	60	Mileage					4.20 252.00				
CZ03 2	235 sks	60/40 Poz	mix Cement				/	3.40	314	19.00	
		Gel 4%					1997	.21 170.10			
0									-		
C1088 10	10 Tans	Ton Milence	e-Bulk Truck					1.40	84	18.40	
CLUOD 10	10 7005	Ton Things	, vair frace					,,,,	0 :	0.70	
C106	Z HRS.	D	e - (4-22-21	1			71	0.00	43	20.00	
C/06	Z MW.	rump (narge	1- (4-22-51	)			21	0.00	76	.0.00	
4	,	111 11 1 1 1	0 11					,			
C118	/	1" Hydril 1	sental				m	/C	/5	50.00	
					<u> </u>						
			1						3.71		
			Thank	You							
							Sub To	tal	5,77	4.50	
							Less 5	%	30	7.49	
		Witnessed by	KIC Acents - 1	Dunne .	+ Neil	6.5%		Tax	375	7.34	

Title Co/Rep