

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SUNFLOWER WELL SERVICE, INC.
P.O. BOX 341
CANTON, KS 67428-0341
PH. (620) 628-4723
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR
P O BOX 335
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
05-11-21	4070	Fischer #1
DATE	DESCRIPTION	TOT INV
05/04/21	MOVED TO LOCATION: Rigged up, Pulled and singled rods and pump out, Pulled tubing, seat nipple And mud anchor, Ran dump bailer, Found T.D. at 3015', Dumped sand for Bottom plug, Dug out surface head, Tried to pull casing slips, Had to cut Casing slips out, Found cement in surface, Shut down. Rig & Crew 10 hrs	\$2,050.00
05/05/21	Ran bailer, Found sand at 2892', Dumped 4 s/k of cement on bottom, Filled 4-1/2" casing up to 300' with tank truck, Checked with bailer, Rigged down. stroked well, Hung on, Rigged down. Rig & Crew 3 hrs	\$ 615.00
05/06/21 5/10/21	Dumped 33 s/k of cement down 4-1/2" casing. Topped off with cement. Power tongs Sand and cement Tank truck - 2 hrs Backhoe to dig out surface and backfill	N/C \$ 60.00 \$ 150.00 \$ 150.00
THANK YOU FOR YOUR BUSINESS !!!!		
Sub Total		\$3,025.00
Sales Tax 8.00%		242.00
TOTAL		\$3,267.00

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

SUNFLOWER WELL SERVICE, INC.

4070

COMPLETION - WORKOVER - ROD & TUBING SERVICE
408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company Loewen operator
Lease Fischer Well # 1
Unit 3 Oper. BD Prod. well MP New well Inj. well

DATE	WORK DONE	HRS.	AMOUNT
5-4-21	Moved to location Rigged up. Pulled + single rods + pump out. Pulled tubing seat nipple + made anchor. Ran dump bailer found T.D at 3015 ft. dump sand for bottom plug. Dug surface head out. Tried to pull casing slips. Had to cut casing slip's out. Found c/m in surface. Shut down Rig + crew	10	2,050.00
5-5-21	Ran bailer found sand at 2,892 ft dump 4 s/k of c/m on bottom. Fill 4 1/2 casing up to 300 ft with tank truck. check with bailer. Rigged down. Rig + crew	3	615.00
5-6-21	Dump 33 s/k of c/m down 4 1/2		
5-10-21			

EXTRA EQUIPMENT & SUPPLIES		HRS.	AMOUNT
Power tongs	N/c		
Kero. & Paint			
Swab Cups			360.00
Other:	sand + c/m 60 ⁰⁰ Tank Truck 2hr 150 ⁰⁰ Back hoe to dig surface cut + back fill. 150 ⁰⁰		
		SUB TOTAL	3,025.00
		TAX	
		TOTAL	

WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
118	3/4		92	2	
	5/8			subs	
	subs			subs	
8 ft	subs			barrel	
	pump			sn	
				perf.	
				ma	

Ratzlaff Brothers Concrete

1220 27th Avenue
Canton, KS 67428

Invoice

Date	Invoice #
5/6/21	107419.457

Bill To
Loewen Operator

Job Location
Fisher

Terms	Due Date
Net 15	5/21/21

Ticket #	Mix Type	Yards	Price/Yd.	Water...	Air	Amount
2976	22 sack	3.98	276.00			1,098.48T
	McPherson County		8.00%			87.88
				Total		\$1,186.36

H. C. HOPKINS
PETROLEUM GEOLOGIST
8801 MAPLE DRIVE
OVERLAND PARK, KANSAS 66207
913-648-5439

DECKER PETROLEUM, INCORPORATED

Sample Analysis Report

By

H. C. Hopkins

Decker Petroleum, Incorporated
No. 1 Fischer
C-SW-NW Sec. 9-21S-1W
McPherson County, Kansas

H. C. HOPKINS
PETROLEUM GEOLOGIST
8801 MAPLE DRIVE
OVERLAND PARK, KANSAS 66207
913-648-5439

Decker Petroleum, Inc.
No. 1 Fischer
C-SW-NW Sec. 9-21S-1W
McPherson County, Kansas

Elevation: 1493 KB
1490 DF
1488 GL

Spudded: May 15, 1978

Surface Casing: 8 5/8" 24#(used) @ 152' with 90 sacks common
cement, 3% CaCl₂.

Rotary Total Depth: 3020 feet.

GEOLOGICAL REPORT

One (1') foot drilling time was recorded from 2000' to rotary total depth. Ten (10') foot drilling samples were kept from 2200' to 2850' and five (5') foot drilling samples were kept from 2850' to rotary total depth.

The following data was compiled from sample analysis, time log and electric log interpretation and correlation. All tops and zones of porosity are corrected to rotary bushing measurements.

Samples were examined from 2200' to total depth. The well was under geological supervision from 2765' to total depth of 3020 feet.

Heebner	2076	(- 583)
Douglas	2116	(- 623)
Br. Lime	2241	(- 748)
Lansing-K.C.	2311	(- 818)

No zone in the above section carried a show of gas or oil and does not warrant further testing.

Cherokee	2889	(-1396)
Mississippi	2920	(-1427)

2934-2940 Chert, white, sharp, angular, leached, trace of fair pin point porosity, good show gas in wet sample.

2960-2966 Chert, cherty limestone, cream, fine crystalline, trace of fair pin point porosity, good show gas in wet sample.

2971-2972 Cherty dolomite, white, poor pin point porosity, trace of gas.

Osage	2978	(-1485)
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2978-2983 Chert, white, sharp, china, semi-opaque, good vugular porosity, trace of gas.

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Decker Petroleum, Inc.
No. 1 Fischer
Sec. 9-21S-1W
McPherson County, Ks.

COMMENTS AND RECOMMENDATIONS

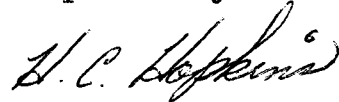
Decker Petroleum, Inc. No. 1 Fischer was drilled to a total depth of 3020 feet.

The zones of porosity encountered within the Mississippi formation carried good shows of gas.

A Schlumberger open hole survey was run. The calculations indicated that the porosity zone did contain gas and warranted further testing.

It was recommended that 4½ inch production casing be set at 3018 feet with 75 sacks of 60/40 pozmix and the zones tested through the casing.

Respectfully submitted,



H. C. Hopkins
Geologist

HCH:ih

Decker Petroleum, Inc.
 No. 1 Fischer
 Sec. 9-21S-1W
 McPherson County, Ks.

DRILLING TIME LOG

Depth From	To	Time																Remarks				
2000	20	1	2	2	2	2	4	3	4	3	3	4	3	3	3	3	4	3	4	3	4	
	40	3	4	3	3	2	3	2	2	3	4	2	4	3	3	3	2	2	2	3	3	
	60	2	2	2	1	2	2	2	3	2	4	2	4	4	3	4	3	3	4	3	4	
	80	3	4	3	4	4	3	3	3	2	5	3	3	3	3	4	4	2	2	2	2	
2100	20	2	2	2	5	5	3	1	2	2	1	2	1	2	2	3	3	3	2	3	2	
	40	4	3	3	2	2	1	1	1	1	2	1	2	2	2	2	3	1	2	3	2	
	60	2	2	2	2	2	3	2	2	1	2	2	2	2	2	2	2	2	2	2	2	
	80	2	2	2	2	2	2	1	2	2	2	2	1	2	2	2	2	2	2	1	2	
2200	20	1	1	1	1	2	1	1	2	1	2	1	1	2	1	2	1	2	1	1	1	
	40	2	1	2	1	2	1	2	2	2	1	1	2	2	2	2	2	1	2	1	2	
	60	2	2	1	2	2	2	2	2	3	2	2	2	2	2	3	3	2	2	2	1	
	80	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
2300	20	1	2	3	3	5	4	6	6	4	3	3	2	3	2	2	3	3	3	3	4	
	40	5	5	7	6	7	6	2	3	2	3	2	3	3	3	3	3	3	2	3	3	
	60	3	2	3	3	2	3	2	3	2	3	3	3	3	2	3	3	3	3	3	2	
	80	3	2	3	3	2	3	2	2	2	2	4	4	6	4	5	3	4	3	2		
2400	20	2	4	2	3	3	6	5	5	8	6	9	6	7	6	5	4	3	4	4	4	
	40	5	5	4	7	7	6	2	5	5	5	5	3	3	6	5	6	6	6	7	7	
	60	7	6	5	5	4	3	5	4	3	4	4	4	4	4	4	4	4	3	2		
	80	2	3	5	5	5	3	2	4	3	5	6	7	5	4	3	3	1	1	1	1	
2500	20	1	2	4	3	2	2	1	1	1	1	1	2	2	3	3	2	2	3	3	7	
	40	6	6	5	6	4	5	5	4	5	4	5	2	1	1	1	1	1	1	1	1	
	60	1	1	1	2	2	3	4	4	4	4	4	4	3	3	4	4	4	4	3	4	
	80	4	4	4	4	3	4	4	3	2	3	6	7	3	4	4	5	4	4	4	4	
2600	20	4	4	4	4	4	4	4	4	3	4	4	4	4	4	3	3	2	3	3	3	
	40	1	1	3	3	3	3	3	6	8	6	6	7	3	5	4	5	4	4	2	3	
	60	4	4	5	3	5	4	5	3	5	5	3	4	3	3	9	9	4	5	5	5	
	80	5	5	6	6	5	6	5	5	5	5	6	4	5	4	6	5	4	5	4	4	
2700	20	4	5	2	1	1	1	1	2	2	3	5	6	6	5	6	5	5	5	5	6	
	40	6	4	5	5	6	6	6	7	5	6	5	5	6	6	4	4	6	5	5	6	
	60	5	5	5	5	6	6	4	2	3	3	3	2	3	2	2	1	1	2	3	3	
	80	4	3	5	5	4	5	5	4	4	6	7	5	7	7	6	8	7	8	7	8	
2800	20	8	8	9	9	7	7	7	6	6	5	5	5	6	5	4	2	2	2	3	6	
	40	6	7	5	6	7	8	7	9	9	9	8	7	9	7	4	9	5	5	8	8	
	60	7	5	3	4	3	3	3	2	5	2	3	2	1	2	4	5	3	3	3	3	
	80	4	4	6	7	5	5	4	5	6	5	6	6	5	4	3	3	3	4	2	2	
2900	20	2	2	1	2	2	3	6	3	5	4	4	4	3	3	3	3	4	4	3	2	
	40	3	5	4	4	4	3	4	4	4	3	3	4	4	4	5	5	5	5	4	4	
	60	5	4	5	6	6	6	5	6	6	3	3	4	3	3	4	5	6	4	5	5	
	80	4	4	4	4	4	6	6	6	5	7	5	5	4	4	4	5	4	5	5	5	
2900	20	5	5	6	6	2	5	4	4	6	6	8	6	8	8	9	7	7	8	7	6	
	40	6	5	6	7	8	8	9	9	9	9	8	7	9	9	5	4	7	6	4	4	
	60	3	3	4	4	7	9	8	8	7	9	9	9	9	7	7	6	8	9	5	9	
	80	8	6	5	6	7	9	9	9	6	5	7	4	2	3	9	7	8	8	9	9	
	90	9	9	9	8	9	9	9	9	9	8	4	4	5	7	5	6	8	7	6	8	

