#### **CORRECTION #1**

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1573952

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPER	ATOR: License #			API No.:				
Name:			Permit No:					
Address 1:			Reporting Year:					
Addres	s 2:			(January 1 to December 31)				
City: State: Zip: +			SecTwpS. RE W					
Contact Person:								
Phone	: ()				feet from E /	W Line of Section		
Lease	Name:			County:				
Well N	umber:							
I. Inje	ction Fluid:							
т	ype (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine			
S	ource:	Produced Water	Other (Attach list)	)				
C	Quality: Total	Dissolved Solids:	mg/l Specific Gra	avity: Additives:				
(.	Attach water analys	is, if available)						
II. We	II Data:							
Ν	Naximum Authorized	I Injection Pressure:		psi Injection Zone:				
N	laximum Authorized	I Injection Rate:	barrels per d	day				
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: (Include TA's)								
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection		
	January							
	February							
	March							
	April							
	Мау							
	June							
	July							
	August							
	September							
	October							

### Submitted Electronically

November December

## Summary of Changes

Lease Name and Number: BENTLEY 1

Doc ID: 1573952

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/09/2021	06/01/2021
Number of Days of Injection, April	0	30
Number of Days of Injection, August	0	27
Number of Days of Injection, December	0	31
Number of Days of Injection, February	0	28
Number of Days of Injection, January	0	31
Number of Days of Injection, July	0	29
Number of Days of Injection, June	0	30
Number of Days of Injection, March	0	26
Number of Days of Injection, May	0	31
Number of Days of Injection, November	0	30
Number of Days of Injection, October	0	5

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Number of Days of Injection, September	0	30	
Total BBL Injected	0	6560	
Total BBL Injected in April	0	580	
Total BBL Injected in August	0	540	
Total BBL Injected in December	0	600	
Total BBL Injected in February	0	580	
Total BBL Injected in January	0	600	
Total BBL Injected in July	0	580	
Total BBL Injected in June	0	600	
Total BBL Injected in March	0	500	
Total BBL Injected in May	0	600	
Total BBL Injected in November	0	580	
Total BBL Injected in October	0	200	

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	0	600