

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/27/2021	33596

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Schaller	Ford	Fritzler	Oil	Workover	PTA	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				70	Miles	5.00	350.00T
576W-P	Pump Charge - PTA				1	Job	925.00	925.00T
275	Cotton Seed Hulls				2	Sack(s)	35.00	70.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
328-4	60/40 Pozmix (4% Gel)				270	Sacks	11.00	2,970.00T
581W	Service Charge Cement				270	Sacks	1.85	499.50T
583W	Drayage				762	Ton Miles	0.95	723.90T
580	Additional Hours (If Circulate More Than 1 Hour)				1	Hours	300.00	300.00T
	Subtotal							5,964.40
Customer Disc...	Customer Discount Per Ted						-10.00%	-596.44
	Subtotal							5,367.96
	Sales Tax Ford County						7.65%	410.65
We Appreciate Your Business!							Total	\$5,778.61



CHARGE TO: **Parviz Petroleum**

ADDRESS

CITY, STATE, ZIP CODE

TICKET **33596**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **Ness City, KS**
 2. **HAYS, KS**
 3.
 4.

WELL/PROJECT NO. #1
 LEASE **SCALLER**
 CONTRACTOR **FORD**
 RIG NAME/NO. **FORD**
 STATE **KS**
 CITY **LOCATION**
 DATE **4-27-2021**
 ORDER NO.

TICKET TYPE SERVICE SALES
 WELL TYPE **Oil**
 WELL CATEGORY **ABANDONED**
 JOB PURPOSE **PTA**
 WELL PERMIT NO.

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		2			MILEAGE # 111	70	mi				5.00	350.00
576P		2			Pump Charge - PTA	1	job				925.00	925.00
275		1			CORROSION HULL	2	sys				35.00	70.00
290		1			D-ADD	3	gal				42.00	126.00
328-4		1			be/40 Pozmk (4966)	270	sys				11.00	2970.00
581		1			SERVICE CHARGE CONSULT	270	sys				1.85	499.50
582		1			MINIMUM DRAINAGE		lbs				250.00	
583					Drayage	762	TM				95	723.90
580					Additional Hours	1	hr				300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	TOTAL
5924 40	5718 61
596 44	
5367 96	
410 65	

DATE SIGNED **4-27-2021** TIME SIGNED **0900** P.M.
 SWIFT OPERATOR **Wayne Johnson** APPROVAL
DAVID EDWARDS
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-27-2021	PAGE NO. 1
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CUSTOMER PENTAZL PETROLEUM		WELL NO. #1	LEASE SCHALLER		JOB TYPE PYA	TICKET NO. 33596
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	
			PRESSURE (PSI)			
			TUBING	CASING		
	0845					ON LOCATION
						2 7/8" x 5 1/2"
						B.P. = 4714'
						PERFS = 4725-31, 4672-78
						TD = 4767'
						8 5/8" = 452'
	0910			✓	300	PUMP 20 CMT DOWN BEADED HEAD - NEW 300SG
	0930			✓		TUB = 4681' (AVG)
			9 1/4	✓		PUMP 35 SXS CMT W/150 LBS HULLS (CIRCULATION)
		4	24	✓	500	DISPLACE CEMENT
						PULL TUBING OUT WELL
						4-29-21
						Shoot off csg @ 1426
						Could not pull csg
		4	56		200	Hook up to 5 1/2 and pump 215 sx cmt to fill csg to 1426'