

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



257653

HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
F. G. HOLL COMPANY LLC
C/O ROB LONG
PO BOX 308
ELLINWOOD, KS 67526

PAID
MAY 20 2021

BY: 83823

Invoice Date: 4/14/2021
Invoice #: 0352394
Lease Name: Breasing B
Well #: 4-12
County: Edwards, Ks
Job Number: WP1300
District: Oakley

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	150.000	11.050	1,657.50
Hulls	2.000	42.500	85.00
Light Eq Mileage	40.000	1.700	68.00
Heavy Eq Mileage	40.000	3.400	136.00
Ton Mileage	267.000	1.275	340.43
Cement Pump Service	1.000	637.500	637.50

APR 26 2021

ADAM APLEY

4071020

Plugging

Net Invoice	2,924.43
Sales Tax:	152.68
Total	3,077.11

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



CEMENT TREATMENT REPORT

Customer: FG Holl	Well: Brensing B-12	Ticket: WP 1300
City, State:	County: Edwards KS	Date: 4/14/2021
Field Rep: Fennis Garduno	S-T-R: 12-24S-17W	Service: PTA

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	4 1/2 in
Casing Depth:	ft
Tubing / Liner:	2 3/8 in
Depth:	1140 ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

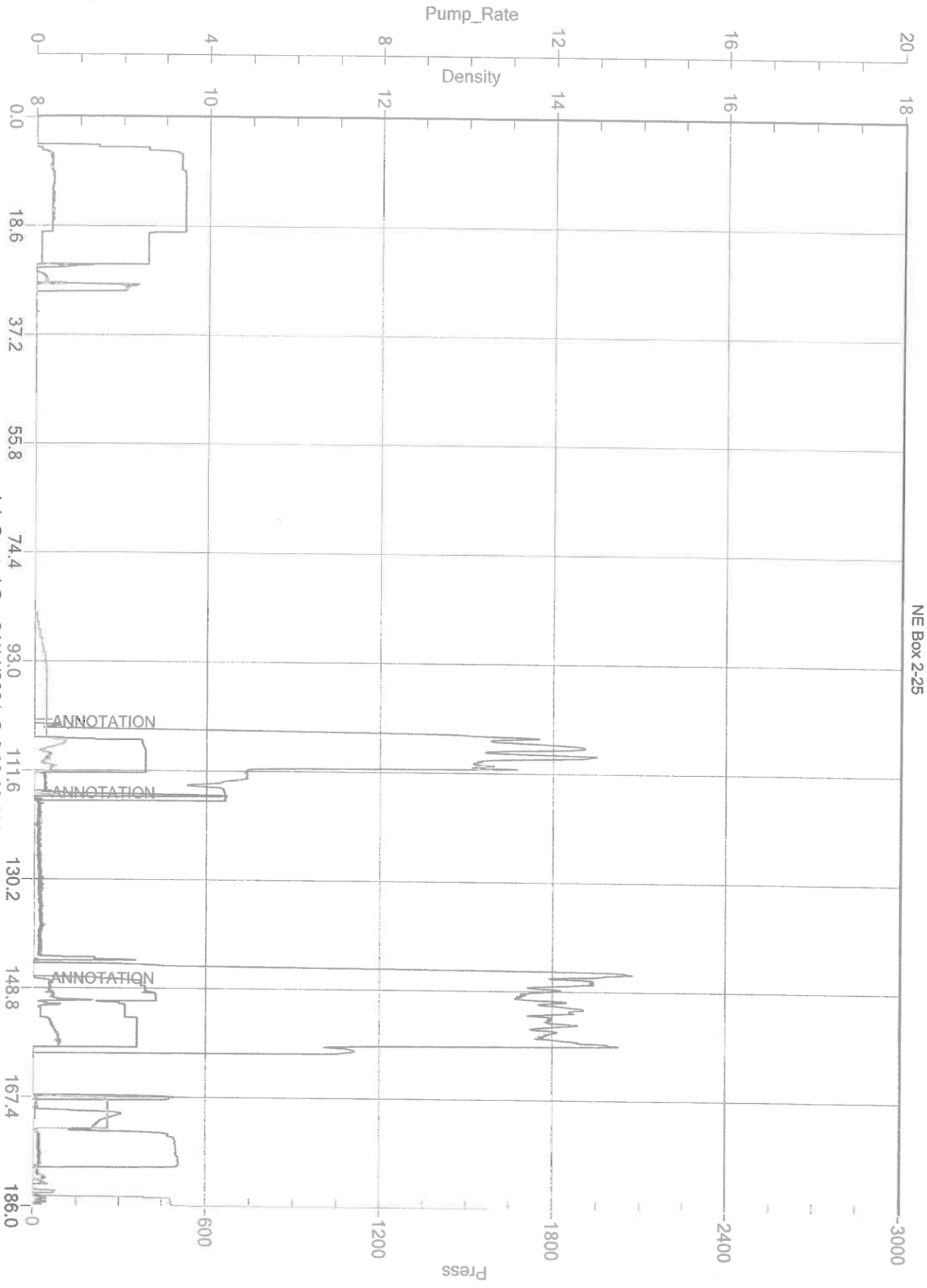
Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	1140 ft
Annular Volume:	bbls
Excess:	
Total Slurry:	38.0 bbls
Total Sacks:	150 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft ³ / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:15 AM			-	-	Journey Management
6:30 AM				-	Convoy to location
9:30 AM				-	Arrive on location
9:35 AM				-	Safety meeting
9:45 AM				-	Spot in / rig up equipment
9:50 AM	3.5	50.0	65.0	65.0	Load 4.5" casing with salt water
10:10 AM	1.5	300.0		65.0	Pressure test plug to 300 psf, held
10:15 AM				65.0	Wireline perf @ 300'
10:40 AM				65.0	TIH to 1140'
11:30 AM	2.5	100.0	6.4	71.4	Mix 25 sx H-Plug @ 13.8 ppg
11:33 AM	2.5	100.0	6.4	77.8	Mix 25 sx H-Plug @ 13.8 ppg with 100 lbs cotton seed hulls
11:35 AM	2.5	50.0	1.0		Balance plug with fresh water HOC- 819' TOC- 321'
					TOOH
12:05 PM	3.0	70.0	3.0		Pump fresh water ahead to establish circulation
12:10 PM	3.0	70.0	25.5		Mix 100 sx H Plug @ 13.8 ppg down 4.5" circulated cement up surface pipe to plt
12:25 PM					S/D shut in surface casing
12:45 PM					Rig down / leave location
					Total Cement mixed = 150 sx

Crew	UNIT	SUMMARY		
		Average Rate	Average Pressure	Total Fluid
Cementer: Fennis	78	2.6 bpm	106 psi	107 bbls
Pump Operator: Mike	230			
Bulk #1: Kale	205			
Bulk #2:				

FG H011
NE Box 2-25



Job Started On: 04/14/2021 @ 6:33:00 AM

In Account with

INVOICE



Gillespies'
 Owners & Operators
 PO Box 183 – Sterling, KS 67579
 Phone (620) 654-8277 Dan, (620) 669-7117 Mark

257633

Date	Invoice #
4/19/2021	1562-3



BY: _____

(Terms: Net 30 Days)

Bill To

F.G. Holl L.L.C.
 P.O. Box 308
 Ellinwood, KS 67526

Lease

Rig/Unit Operator #3/Levi Gillespie

Brenging B 4-12/Edwards

Quantity	Date	Description	Rate	Amount
15	4/13-4/14/21	Single or Double Drum Unit & Tongs	210.00	3,150.00T
8	4/13/21	Drove to location, moved in and rigged up. Pulled a 16' polish rod, 1-4' 3/4 sub, singled out 171 3/4 rods, a 2 x 1 1/2 x 12' top hole down pump. Changed stuff over for tubing. Unpacked well head, pulled 1-4' 2 3/8 sub, 136 joints of 2 3/8 tubing, seating nipple, and a 2 1/2 x 15' mud anchor.	0.00	0.00T
7	4/14/21	Drove to location, rigged up loggers, set a CIBP at 4228'. Pressure tested plug to 300 lbs, perforated at 1140' and 300'. Ran 36 joints of tubing, pumped 50 sack plug. Pulled tubing out, tied onto 4 1/2 casing, circulated cement to top. Tore down and moved off.	0.00	0.00T
		Sales Tax	7.50%	236.25

ADAM APLEY

APR 26 2021

4071020 Pulling Unit Rntl

	Total	\$3,386.25
--	--------------	------------

