KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | |
|---|----------------------------------|---------------|-----------------|----------------------|---------------------------------|----------------------------|--------|-----------|--|
| | | | | Spot Descr | | | | | |
| | | | | _ | | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | |
| City: | State: | Zip: | _ + | - GPS Locati | GPS Location: Lat:, Long: | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | |
| | | | | | | | | | |
| Contact Person Email: | | | | Lease Nam | ie: | Well #: | | | |
| Field Contact Person: | | | | | | Dil Gas OG WSW Ot | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | |
| | × , | | | | orage Permit #: | Date Shut-In: | | | |
| | | | | Spud Date. | - | | | | |
| | Conductor | Surface | • | Production | Intermedia | te Liner | Tubing | | |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determir | ned? | | Date | : | | |
| Casing Squeeze(s): | to w | s/sa | acks of cement, | to | (bottom) w / | sacks of cement. Date | : | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | |
| | | | | | | Port Collar: w / | | of cement | |
| | | | | | | | | r comon | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | |
| Geological Date: | | | | | | | | | |
| Formation Name | ame Formation Top Formation Base | | | | Completion Information | | | | |
| Formation Name | | to | Feet F | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | |
| | At: | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 03, 2021

Sharon Sequera Scout Energy Management LLC 13800 MONTFORT DRIVE SUITE 100 DALLAS, TX 75240-4344

Re: Temporary Abandonment API 15-093-20764-00-00 PILON 1-H SW/4 Sec.23-21S-38W Kearny County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/03/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"