KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | API No. 15 | | | | | |
|------------------------------|------------------------------|---------------|------------|----------------------|--|----------------------------|---------|--------|--|--|
| | | | | Spot Desc | | | | | | |
| | | | | _ | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | GF 5 LOCA | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| | | | | | County: | | | | | |
| | | | | Lease Nar | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Ot | | | | |
| Field Contact Person Phone | :() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | Data Chut In | | | | |
| | | | | Spud Date | | Date Shut-In: | | | | |
| | Conductor | Surfac | ce 📃 | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determ | ined? | | Date | : | | | |
| | | | | | | sacks of cement. Date | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | comont | | |
| | | | | | | Port Collar: w / | 3000 01 | cement | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Met | hod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | At: | to | Feet | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| 1 | | | | | | | | Feet | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Them bady into more than and and fitting and may be pro- | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| Norm Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<> | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 07, 2021

Nina Flowers D & Z Exploration, Inc. 900 N ELM ST. PO BOX 159 ST ELMO, IL 62458

Re: Temporary Abandonment API 15-003-24504-00-00 EAST HASTERT 34-E SE/4 Sec.13-20S-20E Anderson County, Kansas

Dear Nina Flowers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/07/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"