## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License#          |                                 |               |                 | API No. 15-               | API No. 15  |                             |        |           |  |
|-----------------------------|---------------------------------|---------------|-----------------|---------------------------|---|-----------------------------|--------|-----------|--|
|                             |                                 |               |                 | Spot Descrip              |   |                             |        |           |  |
|                             |                                 |               |                 |                           |   |                             |        |           |  |
|                             |                                 |               |                 |                           |   |                             |        |           |  |
|                             |                                 |               |                 | GPS Location: Lat:, Long: |   |                             |        |           |  |
|                             |                                 |               |                 |                           | GPS Location: Lat:                                  |                             |        |           |  |
|                             |                                 |               |                 |                           |   |                             |        |           |  |
| Contact Person Email:       |                                 |               |                 | Lease Name                | ə:  | Well #: .                   |        |           |  |
| Field Contact Person:       |                                 |               |                 |                           |   | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 Oth  |        |           |  |
| Field Contact Person Phon   | e:()                            |               |                 |                           | SWD Permit #: ENHR Permit #:  Gas Storage Permit #: |                             |        |           |  |
|                             | · · · ·                         |               |                 |                           |   | Date Shut-In:               |        |           |  |
|                             | 1                               | 1             |                 | Spuu Dale.                |   |                             |        |           |  |
|                             | Conductor                       | Surface       | e F             | Production                | Intermedia  | ate Liner                   | Tubing |           |  |
| Size                        |                                 |               |                 |                           |   |                             |        |           |  |
| Setting Depth               |                                 |               |                 |                           |   |                             |        |           |  |
| Amount of Cement            |                                 |               |                 |                           |   |                             |        |           |  |
| Top of Cement               |                                 |               |                 |                           |   |                             |        |           |  |
| Bottom of Cement            |                                 |               |                 |                           |   |                             |        |           |  |
| Casing Fluid Level from Su  | rface:                          |               | How Determine   | d?                        |   | Date:                       |        |           |  |
| Casing Squeeze(s):          | ) to w                          | / sa          | acks of cement, | to                        | w /   | sacks of cement. Date:      | :      |           |  |
| Do you have a valid Oil & G | Gas Lease? Yes                  | No            |                 |                           |   |                             |        |           |  |
| Depth and Type: 🗌 Junk      | in Hole at                      | Tools in Hole | at (            | Casing Leaks:             | Yes No  | Depth of casing leak(s):    |        |           |  |
|                             |                                 |               |                 |                           |   |                             |        | of cement |  |
|                             |                                 |               |                 |                           |   | Port Collar: w /            | 000000 |           |  |
| Packer Type:                | Size: _                         |               | Inc             | ch Set at:                |   | _ Feet                      |        |           |  |
| Total Depth:                | Plug B                          | ack Depth:    |                 | Plug Back Method          | od:   |                             |        |           |  |
| Geological Date:            |                                 |               |                 |                           |   |                             |        |           |  |
| ecclegical suice            | me Formation Top Formation Base |               |                 |                           | Completion Information                              |                             |        |           |  |
|                             |                                 |               |                 |                           | 4.0   | Feet or Onen Liele Interval | to     | Fact      |  |
| Formation Name              |                                 | to            | Feet Per        | rforation Interval _      | 10  | Feet or Open Hole Interval  | 10     | reei      |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 07, 2021

David Kimzey E K Energy LLC 12220 SW COLONY RD PO BOX 267 COLONY, KS 66015-0267

Re: Temporary Abandonment API 15-107-22132-00-00 HEDGES B 27 NE/4 Sec.26-22S-21E Linn County, Kansas

Dear David Kimzey:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/07/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/07/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell ECRS"