#### KOLAR Document ID: 1576321

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Operator Name:       Leone Number:         Operator Address:       Proceed Number:         Contact Person:       Proceed Number:         Lasse Name & Well No:       Pricocation (QQQQ):         Type of Pit:       Pit is:         Setting Pit       During Pit         Brengency Pit       During Pit         Pit capacity:	Submit in Duplicate				
Contact Person:       Phone Number:         Lease Name & Well No:       Pit Location (QOQO):         Type of Pit:       Pit is:         Bernegency Pit       Duiling Pit         Workower Pit       Hauk-Off Pit         Workower Pit       Hauk-Off Pit         Pit copacity:       Feet from   North /  South Line of Section         If Workower Pit       Hauk-Off Pit         Pit copacity:       Feet from   East /   West Line of Section         If Workower Pit       Hauk-Off Pit         Pit copacity:       Chloride conconstruction:         Pit dimensions (all but working pits):       Length (leet)         West       No         Pit dimensions (all but working pits):       Length (leet)         With (leet)       N/A: Steel Pits         Depth for morground level to deepest point:       [feet]         If the pit is lined give a brief description of the liner       More intermation:         If the pit is lined give a brief description of the liner       No Pit         Distance to nearest water well within one-mile of pit:       Depth for shallowest fresh water feet.         Number of producing Formation:       No Pit         The ention of the liner       Intermation:         Barrels of fluid produced daily:       Depth for shallowest fresh water	Operator Name:			License Number:	
Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit is:	Operator Address:				
Type of Pt:       Pti is:	Contact Person:			Phone Number:	
Emergency Pit Burn Pit   Setting Pit Drilling Pit   Workover Pit Haul-Off Pit   d'IVPS Supply API No. or Year Dailed Fit especify:   '''to Supply API No. or Year Dailed ''''''''''''''''''''''''''''''''''''	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit       Difling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		- 	
Workover Pit Haul-Off Pit   (If WP Supply API No. or Year Dnilled)   Pit capacity: Feet from East / West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (bible) County Is the pit located in a Sensitive Ground Water Area? (bible) West Line of Section (county) Is the bible west Preserver Area West Line of Section With Geet West Line of Section West Line of Section West Line of Section West Line of Section (bible) West Line of Section Section of Metal Line of Section Ket Option and on: West West West West West Line of Section W	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply AP No. or New Diffect)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Image: state of the state		Pit capacity:		Feet from East / West Line of Section	
Image: Control level       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: Imag				County	
Yes No     Pt dimensions (all but working pits):Length (feet)   Width (feet) NA: Steel Pits   Depth from ground level to deepest point:(feet)   If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining   material, thickness and installation procedure. Describe procedures fresh water	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Depth to shallowest fresh water feet. Source of information:        feet Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes   No         Submitted Electronically       Drill pits must be closed within 365 days of spud date.	Pit dimensions (all but working pits):	but working pits):Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring.     Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information:	Depth from ground level to deepest point: (feet) No Pit				
Source of information:  feet   Depth of water well  feet   measured   well owner   electric log   KDWR	material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet				
Number of producing wells on lease:   Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS			Abandonment procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					

# PERMIT EXPIRES : 10/07/2021



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 09, 2021

Ryan Molz Chieftain Oil Co., Inc. 101 S. 5TH ST. PO BOX 124 KIOWA, KS 67070-0124

Re: Workover Pit Application RICKE 1 Sec.29-33S-13W Barber County, Kansas

Dear Ryan Molz:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

### NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.