

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

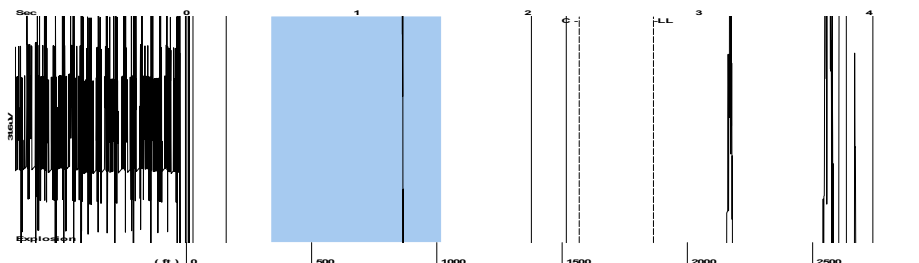
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

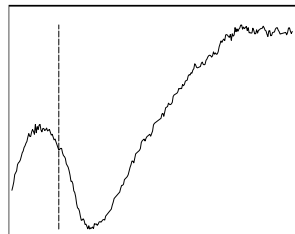
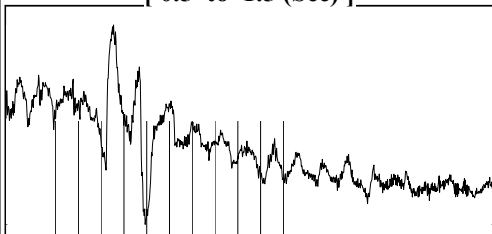
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type High Pass Automatic Collar Count Yes Time 2.735 sec
 Manual Acoustic Velocity 1354.7 ft/s Manual JTS/sec 21.3675 Joints 58.8172 Jts
 Depth 1864.51 ft

[0.5 to 1.5 (Sec)]

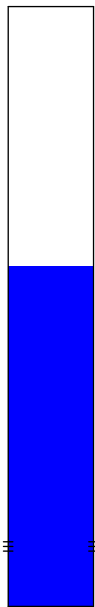


Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT18514
 Range 0 - ? psi
 Change in Time 0.00 min

| | | | | | |
|--------------------------------------|----------------|---------------------------|--------|--------------------------------------|---------|
| Production | | Potential | | Casing Pressure | |
| Oil | - * - | - * - | BBL/D | 0.7 | psi (g) |
| Water | - * - | - * - | BBL/D | | |
| Gas | - * - | - * - | Mscf/D | | |
| IPR Method | | Vogel | | Gas/Liquid Interface Pressure | |
| PBHP/SBHP | - * - | - * - | | - * - | psi (g) |
| Production Efficiency | 0.0 | | | | |
| Oil | 40 deg.API | | | | |
| Water | 1.05 Sp.Gr.H2O | | | | |
| Gas | 0.64 Sp.Gr.AIR | | | | |
| Acoustic Velocity | 1363.44 ft/s | | | | |
| Formation Submergence | | Liquid Level Depth | | Pump Intake Depth | |
| Total Gaseous Liquid Column HT (TVD) | - * - ft | 1864.51 | ft | - * - | ft |
| Equivalent Gas Free Liquid HT (TVD) | - * - ft | | | | |
| Acoustic Test | | | | | |



Producing

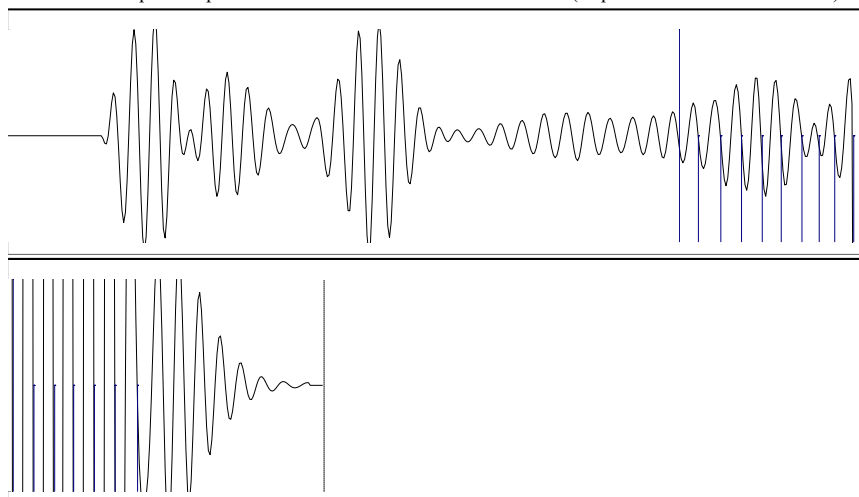
Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)



22.28

20.59

| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1363.44 ft/s | Joints counted | 16 |
| Joints Per Second | 21.5054 jts/sec | Joints to liquid level | 58.8172 |
| Depth to liquid level | 1864.51 ft | Filter Width | 19.3675 23.3675 |
| Automatic Collar Count | Yes | Time to 1st Collar | 1.556 2.3 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

June 10, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-083-21822-00-00
HODGEMAN -O'BRATE 4-36
NW/4 Sec.36-22S-23W
Hodgeman County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"