## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

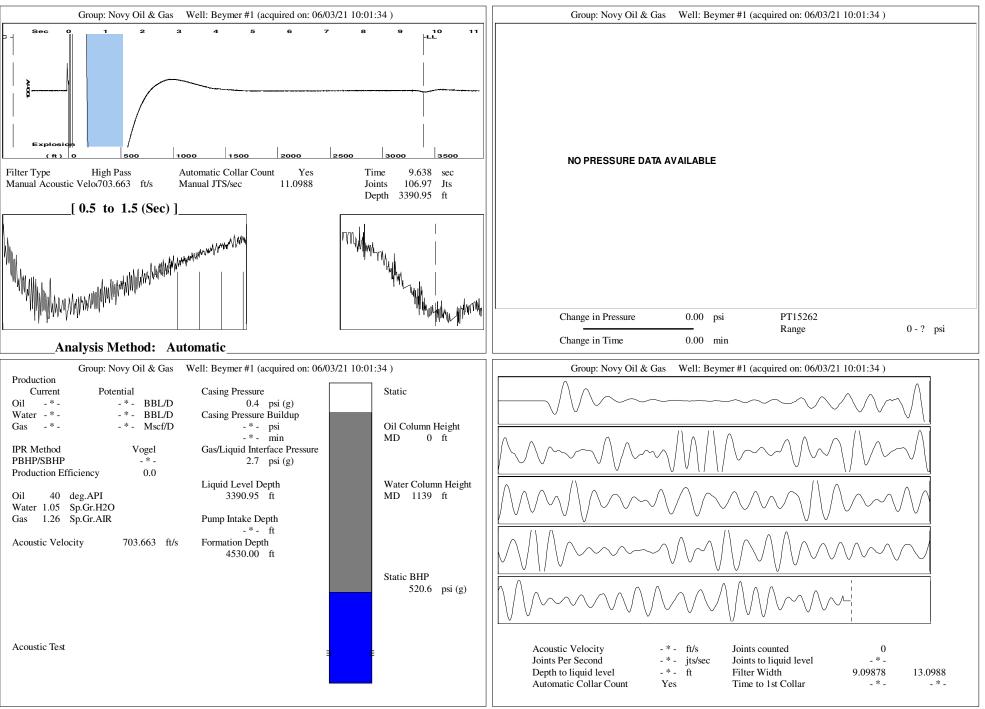
OPERATOR: License#				API No. 15												
Name:				Spot Description:												
Address 1:					Sec.	Twp S. R.	EW									
Address 2:						feet from N /										
City:   Zip:  +     Contact Person:    Phone:(     Contact Person Email:																
									Field Contact Person:						Gas OG WSW O	
									Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:			
										( /				rage Permit #:	Date Shut-In:	
				Spud Date:		Date Shut-In:										
	Conductor	Surface	Prod	uction	Intermediate	Liner	Tubing									
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from S	urface:	How Dete	ermined? _			Date	e:									
Casing Squeeze(s):	to w /	sacks of cen	nent,	(top) to	(bottom) w /	sacks of cement. Dat	e:									
Do vou have a valid Oil &	Gas Lease? 🗌 Yes 🗌	No														
	( in Hole at	Tools in Hole at	Casi	ng Leaks:	Yes No De	pth of casing leak(s):										
Depth and Type: Dunk						pth of casing leak(s):										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni Type Completion: AL Packer Type:	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Dunk	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Juni Type Completion: AL Packer Type: Total Depth:	.T. I ALT. II Depth o	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Junł Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth of Size: Size: Plug Bad	f: DV Tool:	w / Inch S PI	sacks et at: lug Back Metho	of cement Po	rt Collar: w / <sup>-</sup> eet	sack of cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Norm Safe laws now not us and Anth Bange Band laws Bar laws	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm    Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.    No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250





Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 10, 2021

Michael Novy Novy Oil & Gas, Inc. PO BOX 559 GODDARD, KS 67052-0559

Re: Temporary Abandonment API 15-093-00059-00-01 BEYMER 1 SE/4 Sec.28-21S-35W Kearny County, Kansas

Dear Michael Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"