

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

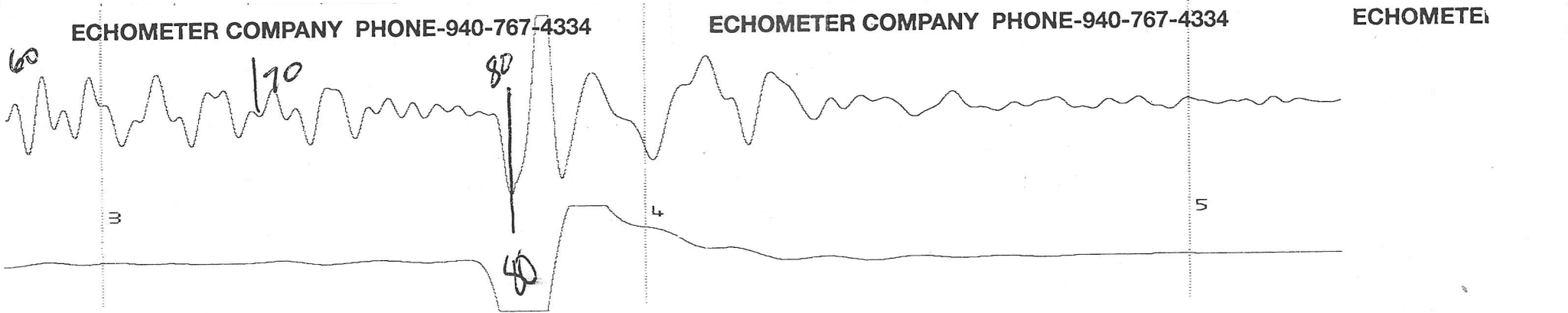
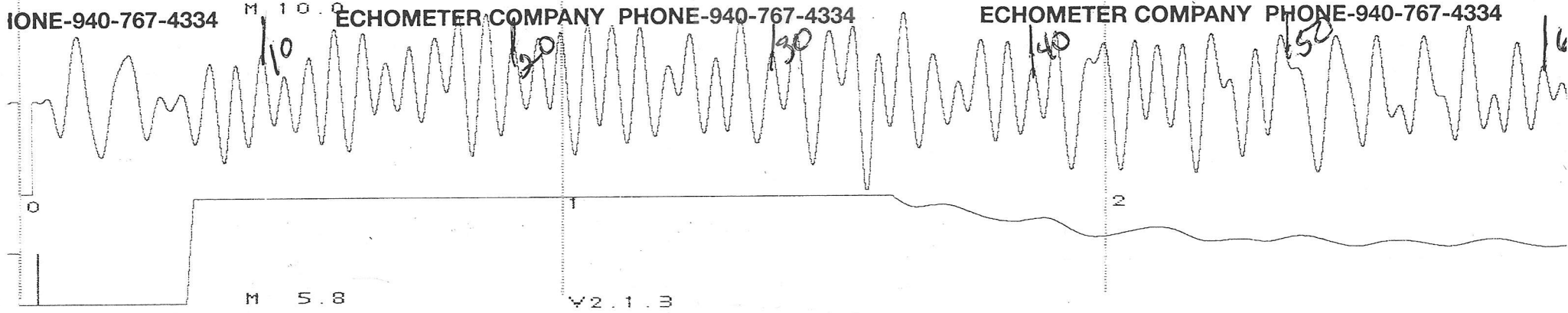
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

PRECISION WIRELINE and TESTING  
 P.O. BOX 560  
 LIBERAL, KANSAS 67905-0560  
 620-629-0204

PRODUCER PANTERA ENERGY  
 WELL NAME MOWBRAY #2  
 LOCATION 1320'FNL & 2640'FEL 8-26S-33W  
 COUNTY FINNEY STATE KS

CSG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_ GL \_\_\_\_\_  
 TBG \_\_\_\_\_ WT \_\_\_\_\_ SET @ \_\_\_\_\_ SN \_\_\_\_\_ PKR \_\_\_\_\_ KB \_\_\_\_\_  
 PERFS \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_ TO \_\_\_\_\_  
 PROVER \_\_\_\_\_ METER \_\_\_\_\_ TAPS \_\_\_\_\_ ORIFICE \_\_\_\_\_ PCR \_\_\_\_\_ TCR \_\_\_\_\_  
 GG \_\_\_\_\_ API \_\_\_\_\_ @ \_\_\_\_\_ GM \_\_\_\_\_ RESERVOIR \_\_\_\_\_

| DATE TIME OF READING | ELAP TIME HOUR | WELLHEAD PRESSURE DATA |                |          |                |          |                | MEASUREMENT DATA |       |      |        | LIQUIDS   |            | TYPE INITIAL _____ SPEICAL _____ ENDING _____<br>TEST: ANNUAL _____ RETEST _____ DATE <u>6-3-21</u> |  |  |  |   |
|----------------------|----------------|------------------------|----------------|----------|----------------|----------|----------------|------------------|-------|------|--------|-----------|------------|---|--|--|--|---|
|                      |                | CSG PSIG               | $\Delta P$ CSG | TBG PSIG | $\Delta P$ TBG | BHP PSIG | $\Delta P$ BHP | PRESS PSIG       | DIFF. | TEMP | Q MCFD | COND BBL. | WATER BBL. | REMARKS PERTINENT TO TEST DATA QUALITY  |  |  |  |   |
| THURSDAY             |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  |   |
| 6-3-21               |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | ASSUME AVERAGE JOINT LENGTH = 31.50'    |
| 0815                 |                | 0.3                    |                | PUMP OFF |                |          |                |                  |       |      |        |           |            |   |  |  |  | CONDUCT LIQUID LEVEL DETERMINATION TEST |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | SHOT                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | JTS. TO                                 |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | #                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | FLUID                                   |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | TO FLUID                                |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 1                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 80.0                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 2520'                                   |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 2                                       |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 80.0                                    |
|                      |                |                        |                |          |                |          |                |                  |       |      |        |           |            |   |  |  |  | 2520'                                   |



June 10, 2021

Lisa Jones  
Pantera Energy Company  
817 S POLK ST STE 201  
AMARILLO, TX 79101-3433

Re: Temporary Abandonment  
API 15-055-20357-00-00  
MOWBRAY 2  
N/2 Sec.08-26S-33W  
Finney County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"