

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

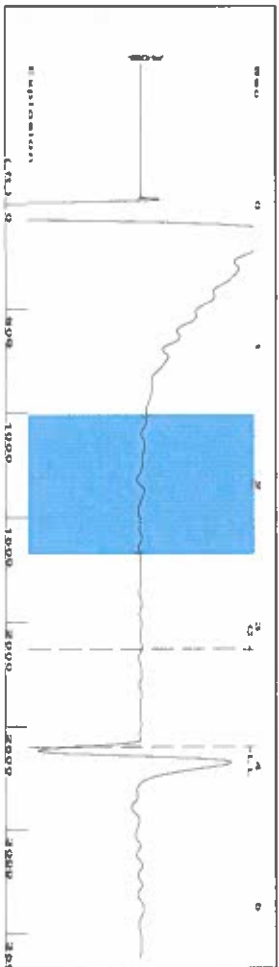
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

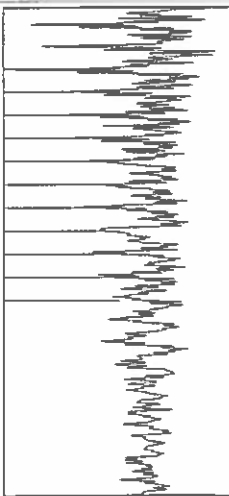
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/08/21 12:43:49)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velo 331.93 ft/s Manual JTS/sec 21.0084
 Time 3.868 sec
 Joints 82.1288 J/s
 Depth 2603.48 ft

1.5 to 2.5 (Sec) |



Analysis Method: Automatic

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/08/21 12:43:49)

Production	Potential	Casing Pressure	Static
Current	-*-	75.6 psi (g)	Oil Column Height
Oil	-*-	BR/L/D	MD 0 ft
Water	-*-	BR/L/D	Water Column Height
Gas	-*-	-0.003 psi	MID 52 ft
IPR Method	-*-	1.75 min	Static BHHP
PBHP/SBHP	-*-	Gas/Liquid Interface Pressure	104.4 psi (g)
Production Efficiency	0.0	81.0 psi (g)	
Oil	37 deg API	Liquid Level Depth	
Water	1.05 Sp.Gr./120	2603.48 ft	
Gas	0.66 Sp.Gr./AIR	Tubing Intake Depth	
Acoustic Velocity	1346.16 ft/s	Formation Depth	
		2666.00 ft	

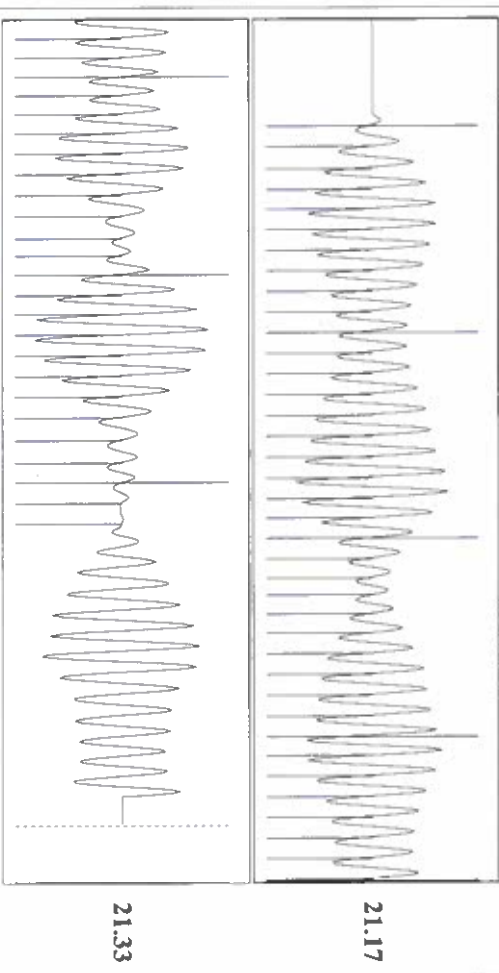
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Casing Pressure Buildup



Change in Pressure -0.00 psi
 Change in Time 1.75 min
 PT1249 Range
 0 - ? psi

Group: Liberal Wells Well: Baughman H-1 (acquired on: 06/08/21 12:43:49)



Acoustic Velocity 1346.16 ft/s
 Joints Per Second 21.2329 J/s/sec
 Depth to liquid level 2603.48 ft
 Automatic Collar Count Yes

Joints counted 62
 Joints to liquid level 82.1288
 Filter Width 19.0084
 Time to 1st Collar 0.248 3.168

June 10, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-175-21502-01-00
Baughman H 2
NE/4 Sec.30-32S-32W
Seward County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"