

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Cement or Acid Field Report  
 Ticket No. **5476**  
 Foreman Russell mcloy  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
1-30-21	1375	House 1-B	31	33	6 E	Cowley	Ks
Customer			Unit #	Driver		Unit #	Driver
RA Energy LLC			10B	JASON			
Mailing Address			115	JOSH			
11615 ROSEWOOD ST. STE. 100			12B	Russell			
City							
Leawood							
State		Zip Code					
KS		66211					

Job Type SURFACE Hole Depth 341 K.B Slurry Vol. 48 Bbl Tubing \_\_\_\_\_  
 Casing Depth 341 K.B Hole Size 12 1/4 Slurry Wt. 15 # Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 8 5/8 Cement Left in Casing 20' +/- Water Gal/SK 6.5 Other \_\_\_\_\_  
 Displacement 20 1/2 Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM 5

Remarks: Safety + Job Procedure, Rig to 8 5/8 casing, Break circulation w/ 10 Bbl  
Mix 200 SKs CLASS A cement w/ 3% CC 2% Gel 1/4 Floccle @ 15# yield 1.35 = 48  
Bbl Slurry Displace w/ 20 1/2 Bbl Fresh water 8 Bbl cement RETURNS to SURFACE.  
Job complete, Tear Down.

THANKS  
 Russell mcloy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	890.00	890.00
C-107	60	Mileage	4.20	252.00
C-200	200	SKs CLASS A cement	15.75	3150.00
C-205	565 #	CAEZ = 3%	.63	355.95
C-206	375 #	Gel = 2%	.21	78.75
C-209	50 #	Floccel 1/4 # per SK	2.35	117.50
C-108 B	9.4	Tons Ton Mileage Bulk Truck	1.40	789.60
			Sub TOTAL	5633.80
			Less 5% Sales Tax	293.72
			65%	240.64
Authorization <u>Deon Vasey</u> Title <u>Tool pusher</u>			Total	5,580.72

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



Duke Dr19  
 Rig #2

**Cement or Acid Field Report**  
 Ticket No. **5469**  
 Foreman Kevin McCoy  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
2-7-21	1375	House #1 B	31	33S	6E	Cowley	Ks	
Customer	Mailing Address	City	State	Zip Code	Unit #	Driver	Unit #	Driver
R.A. Energy	11615 Rosewood ST. Ste 100	Leawood	Ks	66211	104	ALAN M.		
					110	Steve M.		
					113	Zevi A.		

Job Type Longstring Hole Depth 3413' K.B. Slurry Vol. 21 BBL LEAD 47 BBL TAIL Tubing \_\_\_\_\_  
 Casing Depth 3407' Hole Size 7 7/8 Slurry Wt. 13.3# - 13.8# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 17# Cement Left in Casing 32.90 SJ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement 79.5 BBL Displacement PSI 1300 Bump Plug to 1800 PSI BPM \_\_\_\_\_

Remarks: Safety Meeting: 5 1/2 17# Casing Set @ 3407' K.B. Circulate 1 Hr w/ mud Pump to Bring Viscosity of Mud down to A 39 Vis. Rig up Cement Head. BREAK Circulation w/ 5 BBL Fresh water. Mixed 75 sks 60/40 Pozmix Cement w/ 6% Gel, 2# PhenoSeal /SK @ 13.3#/gal, yield 1.57 = 21 BBL Slurry. TAIL in w/ 150 sks Thick Set Cement w/ 5# Kol-Seal /SK, 1# PhenoSeal /SK, 1/3% CFL-115 @ 13.8#/gal, yield 1.75 = 47 BBL Slurry. Wash out Pump & Lines, Shut down, Release Latch down Plug. Displace Plug to Seat w/ 79.5 BBL Fresh water. (KCL in first 40 BBL) FINAL Pumping Pressure 1300 PSI. Bump Plug to 1800 PSI. Release Pressure, Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.


Plug RAT Hole w/ 25 sks 60/40  
CENTRALIZERS on #1, 4, 6, 8, 10, 20, 26, 29, 31, 39 BASKETS on Top of #8, 17, 34

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1100.00	1100.00
C 107	60	Mileage	4.20	252.00
C 203	100 sks	60/40 Pozmix Cement	13.40	1340.00
C 206	515 #	Gel 6%	.21 #	108.15
C 208	200 #	PhenoSeal 2#/SK	1.30 #	260.00
C 201	150 sks	THICK Set Cement	20.50	3075.00
C 207	750 #	KOL-SEAL 5#/SK	.47 #	352.50
C 208	150 #	PhenoSeal 1#/SK	1.30 #	195.00
C 211	50 #	CFL-115 1/2%	11.00 #	550.00
C 691	1	5 1/2 Guide shoe	175.00	175.00
C 674	1	5 1/2 FLOAT (AFU) COLLAR w/ LATCH down	359.00	359.00
C 604	3	5 1/2 Cement BASKETS	236.00	708.00
C 504	10	5 1/2 x 7 7/8 CENTRALIZERS	50.00	500.00
C 421	1	5 1/2 LATCH down Plug	242.00	242.00
C 222	5 gals	KCL (in first 40 BBL Displacement water)	30.00	150.00
C 108 B	12.55 tons	Ton Mileage 60 miles	1.40	1054.20
			Sub Total	10,420.85
			Less 5%	521.04
			Sales Tax	520.95
			Total	10,399.71

THANK YOU  
 M

Authorization Roger Martin Title Geo

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

**From:** Roger Martin [rmrockhand@gmail.com](mailto:rmrockhand@gmail.com)   
**Subject:** House 1B Geo-log-rpt for KCC  
**Date:** March 26, 2021 at 12:44 PM  
**To:** [annraney@me.com](mailto:annraney@me.com), [annraney@icloud.com](mailto:annraney@icloud.com)  
**Cc:** [rogermartingeo@yahoo.com](mailto:rogermartingeo@yahoo.com)

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RAE HOUSE B1  
FINAL...v2.pdf