

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

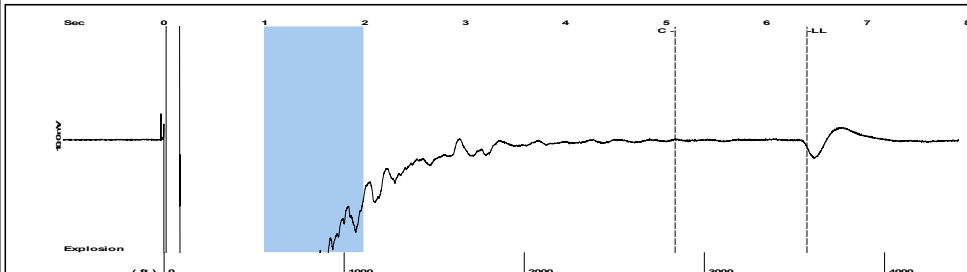
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

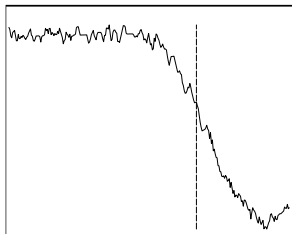
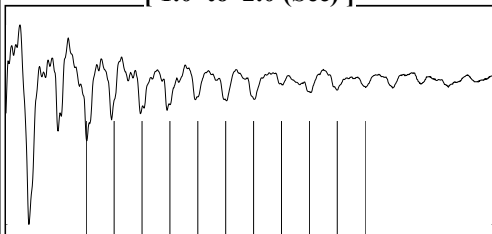
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

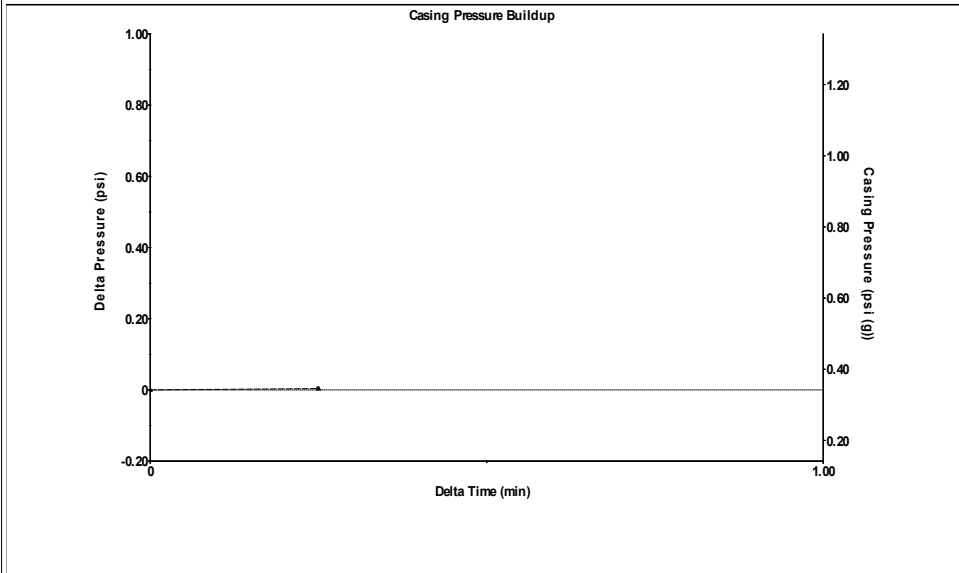


Filter Type High Pass Automatic Collar Count Yes Time 6.401 sec  
 Manual Acoustic Veloc 1106.46 ft/s Manual JTS/sec 17.452 Joints 112.6 Jts  
 Depth 3569.43 ft

[ 1.0 to 2.0 (Sec) ]

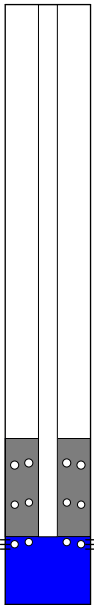


**Analysis Method: Automatic**



Change in Pressure 0.00 psi PT18514  
 Change in Time 0.25 min Range 0 - ? psi

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>
Oil 3	- * - BBL/D	0.3 psi (g)
Water 25	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.004 psi
		0.25 min
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>
PBHP/SBHP	- * -	2.0 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		<b>Liquid Level Depth</b>
Water 1.05 Sp.Gr.H2O		3569.43 ft
Gas 0.87 Sp.Gr.AIR		<b>Pump Intake Depth</b>
		4509.00 ft
<b>Acoustic Velocity</b>	<b>1115.27 ft/s</b>	<b>Formation Depth</b>
		4580.00 ft



**Producing**

Annular Gas Flow 1 Mscf/D

% Liquid 100 %

**Pump Intake**

320.4 psi (g)

**Producing BHP**

352.6 psi (g)

**Static BHP**

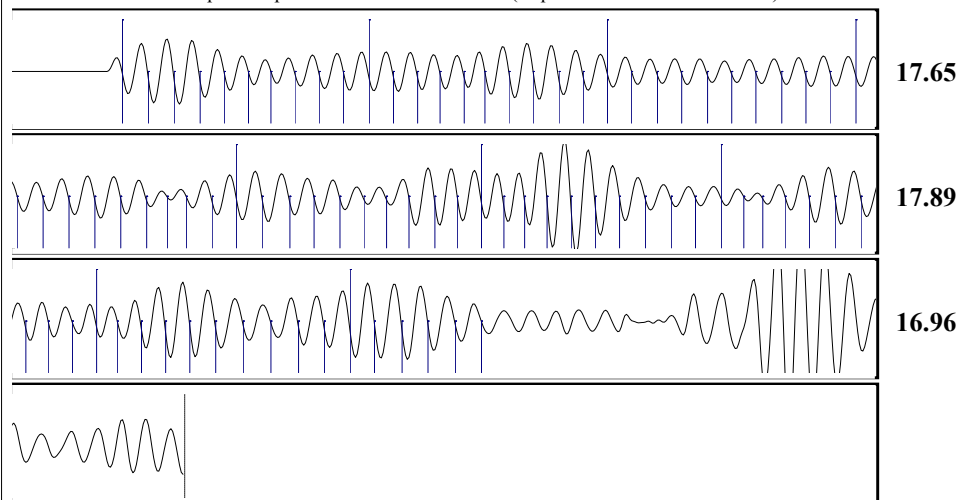
- \* - psi (g)

**Formation Submergence**

Total Gaseous Liquid Column HT (TVD) 940 ft

Equivalent Gas Free Liquid HT (TVD) 940 ft

Acoustic Test



Acoustic Velocity	1115.27 ft/s	Joints counted	85
Joints Per Second	17.5911 jts/sec	Joints to liquid level	112.6
Depth to liquid level	3569.43 ft	Filter Width	15.452 19.452
Automatic Collar Count	Yes	Time to 1st Collar	0.256 5.088

June 14, 2021

Jose Reyes  
American Warrior, Inc.  
PO BOX 399  
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment  
API 15-063-21474-00-00  
HARRISON 2  
NE/4 Sec.16-13S-30W  
Gove County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/14/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"