KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | |
|---|--|--|---|--|--|---|---------|--------------|---------------------------------|-----------|---------|-----|------------|----------------|-----------------|----------|-------|
| Name: | | | | Spot Description: | | | | | | | | | | | | | |
| Address 1: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | Field Contact Person Phone: () | | | | | | ENHR Pe | ermit #: | |
| | | | | | | | | | | () | | | Gas Sto | rage Permit #: | Date Shut-In: _ | | |
| | | | | | | | | | | | | | Spud Date. | | Date Shut-III. | | |
| | | | | | | | | | | Conductor | Surface | Pro | duction | Intermediat | e Liner | Т | ubing |
| | | | | | | | | | Size | | | | | | | | |
| | | | | | | | | | Setting Depth | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | face: | Ho | w Determined? | | | | Date: | | | | | | | | | | |
| 0 | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | to w w as Lease? Yes [| / sacks | of cement, | to | (bottom) W / | sacks of cement | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u> | / sacks] No] Tools in Hole at _ | of cement, | to (<i>top</i>) sing Leaks: | (bottom) w / Yes No | sacks of cement | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth | / sacks _ No _ Tools in Hole at _ of: DV Tool:(| of cement, Ca: w / | to sing Leaks: sacks | (<i>bottom</i>) w / Yes No of cement F | sacks of cement Depth of casing leak(s): Port Collar: w | . Date: | | | | | | | | | | |
| Casing Fluid Level from Sur Casing Squeeze(s): | to w as Lease? Yes [in Hole at (<i>depth</i>) .1ALT. IIDepth | / sacks _ No _ Tools in Hole at _ of: DV Tool:(| of cement, Ca: w / | to sing Leaks: sacks | (<i>bottom</i>) w / Yes No of cement F | sacks of cement Depth of casing leak(s): Port Collar: w | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to w as Lease? Yes [in Hole at .I ALT. II Depth Size: | / sacks | of cement, Ca: w / Inch | to sing Leaks: sacks Set at: | (<i>bottom</i>) w / Yes No of cement F | sacks of cement Depth of casing leak(s): Port Collar: w Feet | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to w as Lease? Yes [in Hole at .I ALT. II Depth Size: | / sacks | of cement, Ca: w / Inch | to sing Leaks: sacks Set at: | (<i>bottom</i>) w / Yes No of cement F | sacks of cement Depth of casing leak(s): Port Collar: w Feet | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to w as Lease? Yes [in Hole at .I ALT. II Depth Size: Plug Ba | / sacks | of cement, Ca: w / Inch | to sing Leaks: sacks Set at: | (<i>bottom</i>) w / Yes No of cement F | sacks of cement Depth of casing leak(s): Port Collar: w Feet | . Date: | | | | | | | | | | |
| Casing Squeeze(s): | to w as Lease? Yes [in Hole at .1 ALT. II Depth Size: Plug Ba Formation | / sacks] No] Tools in Hole at of:] DV Tool:(ck Depth: Top Formation Bas | of cement, Ca: w / Inch I Se | to sing Leaks: sacks Set at: Plug Back Metho | (<i>bottom</i>) w /] Yes D No E of cement F od: Compl | sacks of cement Depth of casing leak(s): Port Collar: w . Feet | v / s | ack of cemen | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 14, 2021

Terry Piesker D Oil, Inc. 1005 DOLOROSA PO BOX 177 VICTORIA, KS 67671-0177

Re: Temporary Abandonment API 15-051-02730-00-00 YOUNGER B 4 NW/4 Sec.20-13S-17W Ellis County, Kansas

Dear Terry Piesker:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/14/2022.

Your exception application expires on 05/14/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS