KOLAR Document ID: 1564410

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5	
Name:						
Address 1:			_		Sec Tv	vp S. R East West
Address 2:			_		Feet from	North / South Line of Section
City:	State:	Zip: +	_		Feet from	East / West Line of Section
Contact Person:			Fo	otages	Calculated from Neare	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC <b>District</b> Agent's Name)
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	ıaaina	Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m:T.D	' '	agging	Completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Reco	rd (Sun	face, Conductor & Produc	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
cement or other plugs were us		-				ds used in introducing it into the hole. If
Plugging Contractor License #	::		Name:			
Address 1:			Address 2: _			
City:			Sta	ate:		Zip:+
Phone: ( )						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _		, s	SS.		
			Г	_	nployee of Operator or	Operator on above-described well,
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 2202

	Sec.	Twp.	Range	1	County	State	On Location	Finish		
Date 3/5/2021	5	20	19	Pau	unee	Kansas	o walk cameon, aro	1715pm		
	o 180, hit Zastolak te	iopo ist rais in	TO SILL S AS DE	Locati	on Rusha	Center 75' +	ox Rol 7 w	to Stop sight		
Lease F-Plant	eniesb	Si /00 s	Well No. 1-5	i not be	Owner 2	S IW Nint	0	POTELL ASO OF BOAR D		
Contractor Mus Fin	Drill	10	ingo lingue e une il	KAM BE	1	ilwell Cementing, Inc.	ementing equipmen	at and furnish		
Type Job Surface	Kar Bort	Mai ZA	STAN Left One	a Hay		d helper to assist own				
Hole Size 124		T.D.	1383.2	l	Charge To	Shelby Reso	urces			
Csg. 858		Depth	1381-15	1	Street	levera sit tostinco i	uni le musi eni or p	Cimalies vaw vie		
Tbg. Size		Depth			City	.85 	State			
Tool	it rot se	Depth	are to land ets	h la la	The above wa	as done to satisfaction an	d supervision of owne	r agent or contractor.		
Cement Left in Csg. 42	2-79'	Shoe J	oint 42-79	/	Cement Amo	ount Ordered 485	40 48cc.	2% gel		
Meas Line	il onku s	Displac	e 85 barre	1		1/2# Flow	(10170) 23 437 MARK	Printer a recommendation		
employ a tractor or other	EQUIPN	IENT	coad ti blueria bi	ts ,eno	Common	191	to to do so because	ema esi 1911 (AUD)		
Pumptrk 5 No. Ceme Helpe	r _ / 1	M		1113-111	Poz. Mix	94	O ya bisa bas at b	marks on the YTi		
	Jour	)	lony	Dane b	Gel. 9	asimentaline osis	H (SHORAHO MO)	LARASSIS -		
Bulktrk Pu No. Driver	Davi	ol			Calcium 22	ATTURE VEHICLE MESANE.	HOU, BRUSH W HILDROSAKO			
JOB SE	RVICES	& REMA	RKS	sbio și	Hulls	en sey for each servi	will be charged se	voca ecino, insitua-		
Remarks:				e deser	Salt			21.41V (1.316) **		
Rat Hole	n en lien	a menoi	and Loadenande	en 3:11	Flowseal 24	12	q aith mort prisher	tot ioss or deman		
Mouse Hole		78 yns	langus und ma	1,805%	Kol-Seal	Table samouro su 17 179	ALAL Examplest Dio	Ditt., Detoted , Mil		
Centralizers	io gales.	lard po.		ord Alle	Mud CLR 48	31.2990325 10 4117/10	pd to lito y lineania o	scensC+A)		
Baskets					CFL-117 or 0	CD110 CAF 38		SDERS CHARGO		
D/V or Port Collar				enicini	Sand		AUG de rodead			
Ran 8 3/8	casi	ing a	nd israbi	is book	Handling 5	18		. 685-16 22-01-01-18		
Circulation	1				Mileage					
Concored	85	g w	inh 485	SKS		FLOAT EQUIPME	ENT			
					Guide Shoe	The state of the s		2005		
in , a sum teaking at her .	1 102				Centralizer	2				
Cement	Cor		Value of the second sec	richmit.	Baskets					
					AFU Inserts					
				Float Shoe						
					Latch Down	·		BEEKE BEEKE		
The State tenters in the second				0	1-878	Ruber Plug				
				17	1-85	EInsert		ighteniant lethal		
		To the second of the			Pumptrk Cha	arge Long Su	rface			
					Mileage 4	7832		HERT TO SECON ALOW		
		1418			Sell to vices	DE CONSTRUED ES A WEN	Tax	gnation (6)		
end of somewhat had all to your	TILAUS				usien is Allies or	these is caused by the	Discount			
X Signature / Lean	1	hors	Jana Y HJAUO	yd ene	(C) Work (	alab ve notia motei a	Total Charge	ий то подальдаю		
		3 (a	30 41 12 12 12 12 12 12 12 12 12 12 12 12 12	PE CE H	Of the HERVIN	CHARLES IN THE STATE OF THE STA	to missiffice from the Landelle			



					<u>~</u>						
Customer	Shelby Resources	LLC	Lease & Well #	F-P Unit 1-5				Date	3/	/14/2021	
Service District	Pratt Kansas		County & State	Pawnee Kansas	Legals S/T/R	5-20s-	19w	Job#			
Job Type	plug	☑ PROD	[ נאו	SWD	New Well?	✓ YES	☐ No	Ticket#	v	wp1212	
Equipment #	Driver			Job Safety A	nalysis - A Discuss	sion of Hazards	& Safety Pro	ocedures			
916	M Brungardt	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	☐ Warning Sign	ns & Flagging	1	
179-522	R Osborn	✓ H2S Monitor		✓ Eye Protection	n	Required Pe	ermits	Fall Protection	(F187) (F		
527/532	D Martinez	✓ Safety Footw	ear	Respiratory P	rotection	✓ Slip/Trip/Fa	ll Hazards	Specific Job		pectations	
		FRC/Protective	e Clothing	Additional Ch	nemical/Acid PPE	✓ Overhead H	lazards	☐ Muster Point			
		☐ Hearing Prote	ection	✓ Fire Extinguis	her	Additional of	concerns or is	ssues noted below	ľ		
					Con	mments					
				With the same of t							
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount	
cp055	H-Plug				sack ·	170.00				\$1,878.50	
cp120	Cello-flake				lb	43.00				\$63.96	
m015	Light Equipment Mil	eage			mi	65.00				\$110.50	
m010	Heavy Equipment M	lileage			mi	65.00				\$221.00	
m020	Ton Mileage				tm	478.00				\$609.45	
c011	Cement Pump Serv	ice			ea	1.00				\$935.00	
				45 							
					ļ						
					-						
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			3400	With the second second	<del> </del>				-		
									-		
	9,99,00	100			+	-					
			5.40-W	4000							
									-		
Custo	mer Section: On the	e following scale h	ow would you rate l	Hurricane Services	Inc.?				Net:	\$3,818.41	
	20150					Total Taxable	\$ -	Tax Rate:		$>\!\!<$	
Ва	sed on this job, hov	w likely is it you v	vould recommend	HSI to a colleagu	ie?	State tax laws ded used on new wells	em certain prod	ducts and services	Sale Tax:	\$ -	
						Hurricane Service	s relies on the	customer provided			
Ü	inlikely 1 2 :	3 4 5	6 7 8	9 10 в	xtremely Likely	well information at services and/or pr	oducts are tax	a determination if exempt.	Total:	\$ 3,818.41	
						HSI Represe	ntativo:	Want D		Ţ 0,010.41	
TERMS: Cash in adva	nce unless Hurricane S	Senices Inc. (HSI) ha	e conround arodit			noi ivepiese	mauve.	Mark Brung	arat		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

x Juan Etowo

**CUSTOMER AUTHORIZATION SIGNATURE** 



A STATE OF	ATMEN			Harry Carley			Waterway a
stomer	Shelby F	Resource	es LLC	Well:	F-P Unit 1-5	Ticket:	wp1212
ity, State:	e: Larned Kansas			County:	Pawnee Kansas	Date:	3/14/2021
Field Rep				S-T-R:	5-20s-19w	Service:	plug
ownhole	Informatio	n া 👚		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
lole Size	7 7/8	in		Blend:	H plug	Blend:	
le Depth	1430	ft		Weight:	13.7 ppg	Weight:	ppg
ing Size	4 1/2	in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
ng Depth	3	ft		Yield:	1.43 ft <sup>3</sup> / sx	Yield:	ft³/sx
ıg / Liner	:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth	=	ft		Depth:	ft	Depth:	ft
/ Packer	:	70		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
ool Depth	#	ft		Excess:		Excess:	
acement		bbls		Total Slurry:	43.0 bbls	Total Slurry:	0.0 bbls
		STAGE	TOTAL	Total Sacks:	170 sx	Total Sacks:	0 sx
RAT	E PSI	BBLs	BBLs	REMARKS			
AM		-	-	on location job and safet	у		- the second of
MA				rig up equipment			
				1st plug 1430ft			
AM 4.0	100.0	3.0	3.0	pump fresh			
		12.7	15.7	mix 50 sacks cement			
		17.0	32.7	displace			
5 AM 4.0	100.0			2nd plug 530ft			
		3.0	3.0	fresh water			
		12.7	15.7	mix 50 sacks cement			
		3.5	19.2	displace			
		-					
5 PM				3rd plug 60ft			
		15.0		mix 60 sacks			<del></del>
0 PM		7.6		rat hole mix30 sacks			
		5.0		mouse hole mix 20 sack	s		
		-					
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				and the second			A PROPERTY OF THE PROPERTY OF THE PARTY OF T
	CRE	N		UNIT	E SCHOOL PROPERTY N	SUMMAR	
Cement	100	Brungardt		916	Average Rate	Average Pressure	Total Fluid
	D.	Sborn		179-522	4.0 bpm	100 psi	80 bbls
np Operat	OH KC	7500111		527/532			