

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

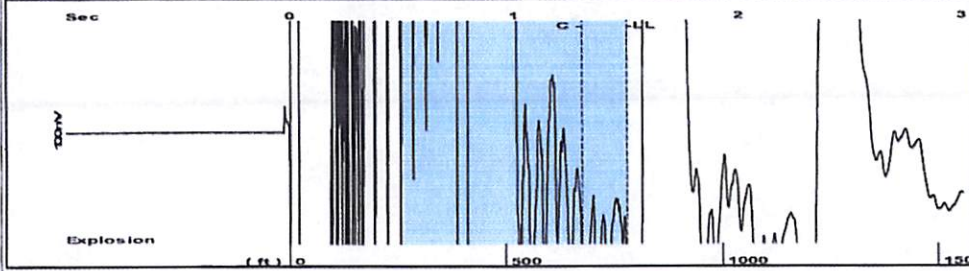
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

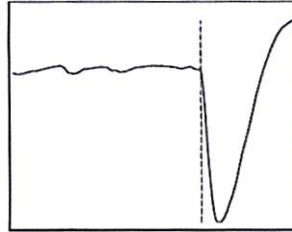
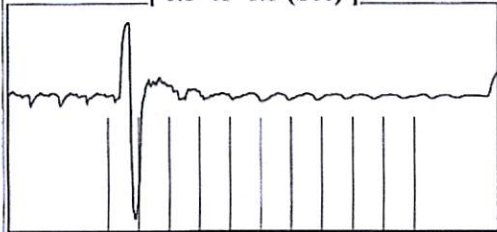
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Buffalo Oil & Gas LL Well: Buerki (acquired on: 06/03/21 12:16:44)



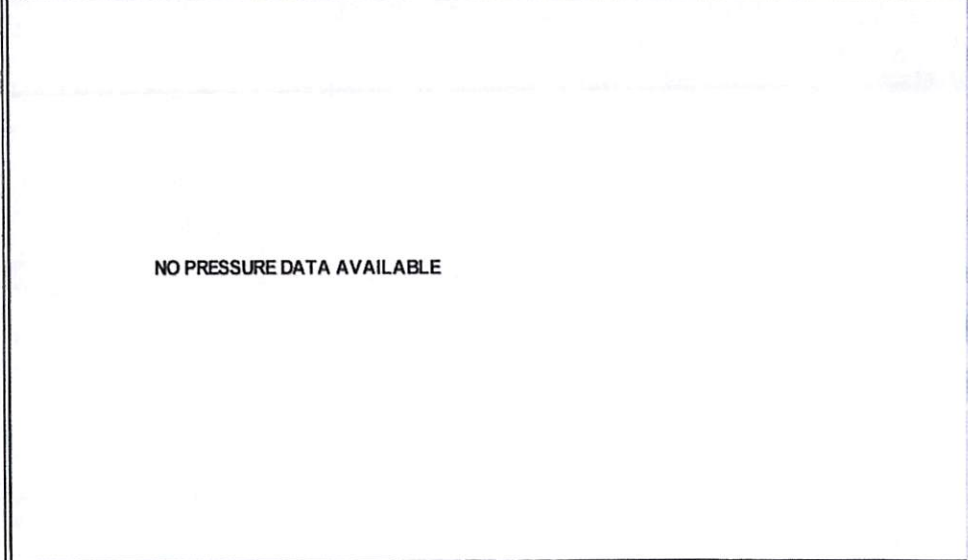
Filter Type High Pass Automatic Collar Count Yes Time 1.501 sec
 Manual Acoustic Velo 1009.55 ft/s Manual JTS/sec 15.9236 Joints 24.5491 Jts
 Depth 778.21 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: Buffalo Oil & Gas LL Well: Buerki (acquired on: 06/03/21 12:16:44)

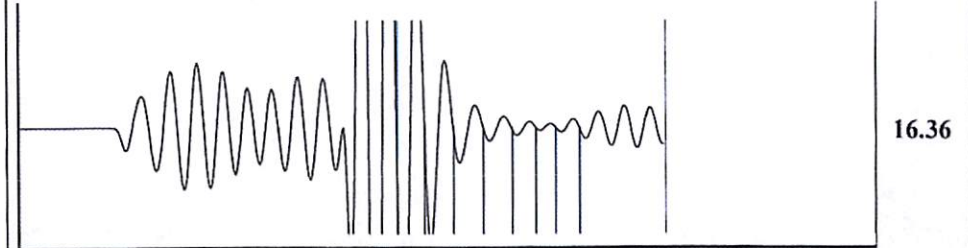


Change in Pressure 0.00 psi NONE
 Range 0 - ? psi
 Change in Time 0.00 min

Group: Buffalo Oil & Gas LL Well: Buerki (acquired on: 06/03/21 12:16:44)

Production									
Current	Potential		Casing Pressure	Producing					
Oil - * -	- * - BBL/D		0.0 psi (g)	Annular					
Water - * -	- * - BBL/D		Casing Pressure Buildup	Gas Flow					
Gas - * -	- * - Mscf/D		- * - psi	0 Mscf/D					
			- * - min	% Liquid					
IPR Method	Vogel		Gas/Liquid Interface Pressure	100 %					
PBHP/SBHP	- * -		0.4 psi (g)						
Production Efficiency	0.0								
Oil 40 deg.API			Liquid Level Depth						
Water 1.05 Sp.Gr.H2O			778.21 ft						
Gas 0.93 Sp.Gr.AIR			Pump Intake Depth						
			- * - ft						
Acoustic Velocity 1036.92 ft/s			Formation Depth						
			3488.00 ft						
Formation Submergence									
Total Gaseous Liquid Column HT (TVD)		2710 ft		Pump Intake					
Equivalent Gas Free Liquid HT (TVD)		2710 ft		- * - psi (g)					
Acoustic Test				Producing BHP					
				1232.4 psi (g)					
				Static BHP					
				- * - psi (g)					

Group: Buffalo Oil & Gas LL Well: Buerki (acquired on: 06/03/21 12:16:44)



Acoustic Velocity 1036.92 ft/s Joints counted 7
 Joints Per Second 16.3551 jts/sec Joints to liquid level 24.5491
 Depth to liquid level 778.205 ft Filter Width 13.9236 17.9236
 Automatic Collar Count Yes Time to 1st Collar 0.872 1.3

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

June 15, 2021

Don Short
Buffalo Oil & Gas, LLC
102 S. RIVER ROAD
PO BOX 6
OXFORD, KS 67119-0006

Re: Temporary Abandonment
API 15-173-20234-00-00
BUERKI 6
NE/4 Sec.02-28S-02W
Sedgwick County, Kansas

Dear Don Short:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/15/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/15/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"