KOLAR Document ID: 1577374

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

___ Size: ___

LINDED DENALTY OF DED HIDY LUEDERY ATTEST THAT THE INCORMATION (

__ Plug Back Depth: __

Formation Top Formation Base ____ At: ____ to ____ Feet

Surface

Name: __ Address 1: Address 2: ___

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___

Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) __

Field Contact Person: ___

	API No. 15			
+	GPS Locatio	- Sec	Twp S. R feet from N / feet from E / , Long:	B W Line of Sectio
	Lease Name Well Type: (c SWD Pe	:	Well #: s OG WSW O ENHR Permit	ther:
	Spud Date:		Date Shut-In:	
ce	Production	Intermediate	Liner	Tubing
	ermined?			
	nent, to	w/	sacks of cement. Date	e:
acks of cen	(top) (oottom)		
e at	Casing Leaks: w / sacks	Yes ☐ No Depth of of cement ☐ Port Col	casing leak(s):	
e at	Casing Leaks: w / sacks Inch Set at:	Yes No Depth of of cement Port Col	casing leak(s): ar: w /	
e at	Casing Leaks: w / sacks	Yes No Depth of of cement Port Col	casing leak(s): ar: w /	
e at(depth	Casing Leaks: w / sacks Inch Set at:	Yes No Depth of of cement Port Col	casing leak(s): ar: w /	
e at(depth	Casing Leaks: Sacks Inch Set at: Plug Back Metho	Yes No Depth of of cement Port Collection Feet d: Completion In	casing leak(s): ar: w /	sack of cemer

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:



Hosco Testing & Measurement Co. Echo Meter & Fluid Level Report

Producer Urban Oil and Gas

Well Name Adams F-5

State KS County Meade

Date 6/10/2021

Casing PSI 32 Tubing PSI 32

Number of Joints

Average Length of Joint

Datum

Liquid Level Determination Test

Shot	Jts To	Depth to	Liquid above
#	Liquid	Liquid	Datum
1	151	4681	
2	151	4681	
3	151	4681	

31

Average of Shots 4681

Arrived on Location - Rigged up Equipment 3:30 PM Shot 3 Shots

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

June 16, 2021

Penny Plumlee Urban Oil and Gas Group LLC 1000 E 14TH ST SUITE 300 PLANO, TX 75074-6214

Re: Temporary Abandonment API 15-119-20210-00-00 ADAMS RANCH F-05 NW/4 Sec.03-35S-29W Meade County, Kansas

Dear Penny Plumlee:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/16/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/16/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"