

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

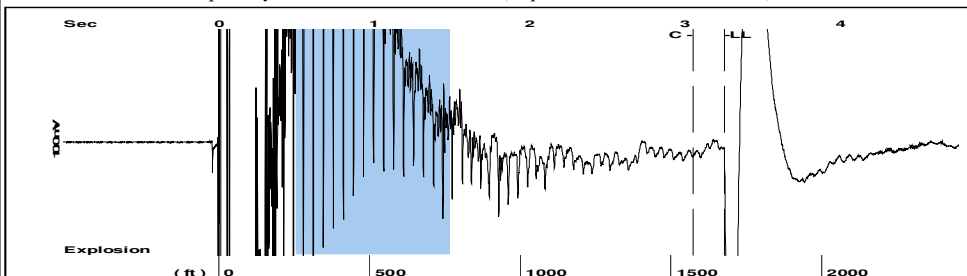
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

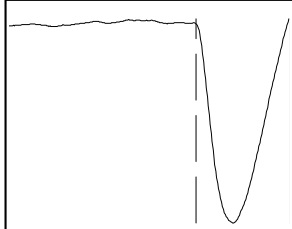
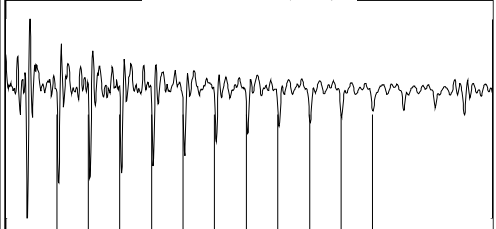
Table with 3 columns: Office Name, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Novy Oil & Gas Well: Kostner (acquired on: 05/26/21 10:54:53 )



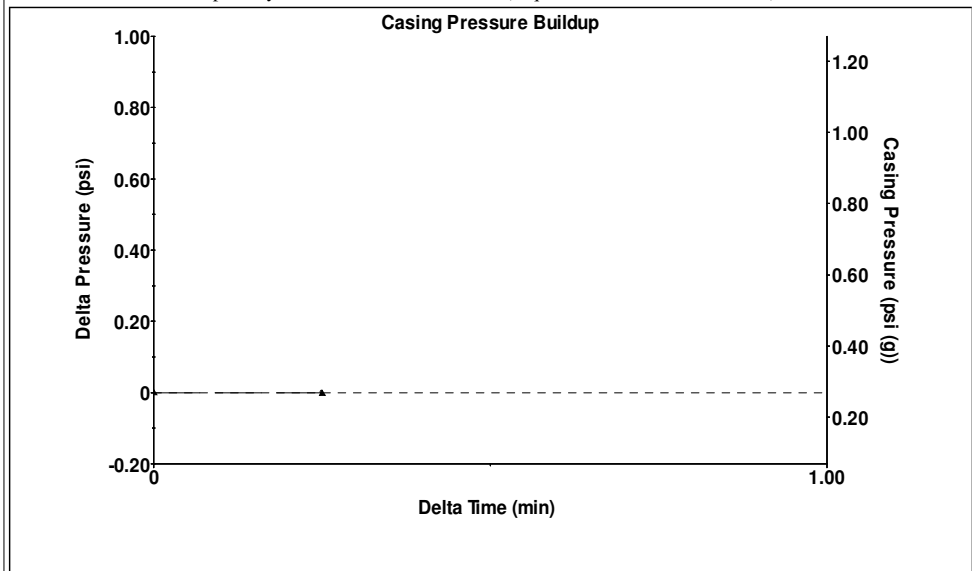
Filter Type High Pass Automatic Collar Count Yes Time 3.254 sec  
 Manual Acoustic Velo 976.888 ft/s Manual JTS/sec 15.4083 Joints 52.901 Jts  
 Depth 1676.96 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: Novy Oil & Gas Well: Kostner (acquired on: 05/26/21 10:54:53 )

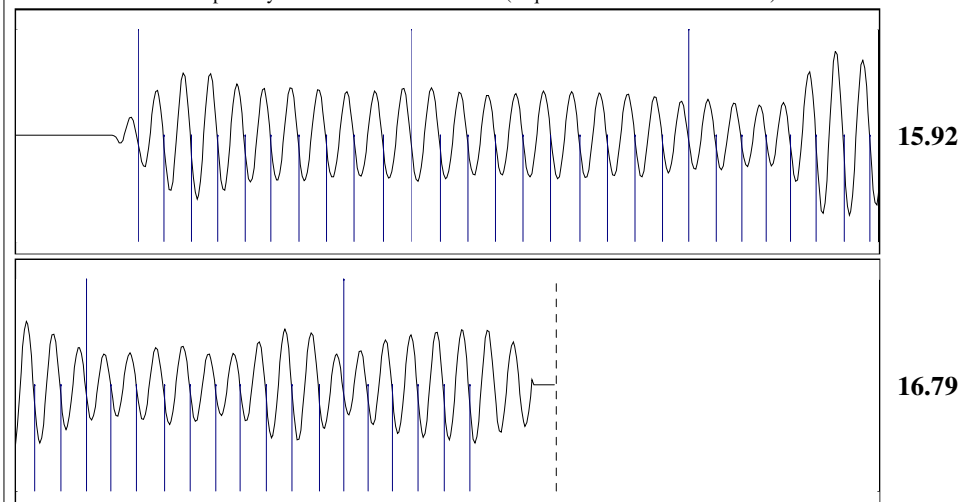


Change in Pressure -0.00 psi PT15262  
 Change in Time 0.25 min Range 0 - ? psi

Group: Novy Oil & Gas Well: Kostner (acquired on: 05/26/21 10:54:53 )

Production Current	Potential	Casing Pressure	Static
Oil - * -	- * - BBL/D	0.3 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	Oil Column Height
Gas - * -	- * - Mscf/D	-0.001 psi	MD 0 ft
		0.25 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	Water Column Height
PBHP/SBHP	- * -	1.1 psi (g)	MD 2250 ft
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		1676.96 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.94 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1030.71 ft/s	Formation Depth	
		3927.00 ft	
		Static BHP	
		1024.1 psi (g)	

Group: Novy Oil & Gas Well: Kostner (acquired on: 05/26/21 10:54:53 )



Acoustic Velocity 1030.71 ft/s Joints counted 45  
 Joints Per Second 16.2572 jts/sec Joints to liquid level 52.901  
 Depth to liquid level 1676.96 ft Filter Width 13.4083 17.4083  
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.052

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

June 16, 2021

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Temporary Abandonment  
API 15-095-20231-00-00  
KOSTNER 1  
SW/4 Sec.30-28S-05W  
Kingman County, Kansas

Dear Michael Novy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 07/16/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Steve VanGieson  
KCC DISTRICT 2