KOLAR Document ID: 1559186

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number: Operator Address: Contact Person: Phone Number: Lease Name & Well No: Pit Location (QCQQ): Type of Pit: Pit B: Pit B: Pit I: Pit B: Pit B: Pit I: Pit B: Pit Contact Person: Pit Contact Person: Pit Contact Person: Pit Contact Person: Pit Contact Pit B: Pit Contact Pits B: Pit Contact Pits B: Pit dimensions (all but working pits): Length (level) No Pit dimensions (all but working pits): Length (level) Depth form ground level Pit I: Depth form ground level Pit I: Depth form form ground level I: Depth formation: (feet Tepethor Vater well feet	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No.: Pit Location (QQQQ); Type of Pit: Pit los: Bernergency Pit Burn Pit Bernergency Pit Burn Pit Workover Pit Hauk-Off Pit Workover Pit Hauk-Off Pit Pit capacity: Feet from North / South Line of Section Workover Pit Hauk-Off Pit (#W Supply API No. or Year Duilleg) Pit capacity: Pit capacity: Feet from North / South Line of Section (bbb) County Is the pit located in a Sensitive Ground Water Area? Yes Yes No Pit dimensions (all but working pits): Length (feet) Yes No Pit the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner measured well owner feet Depth from ground level to deepest point: (feet Source of information: The pit is lined give a brief description of the liner measured well owner feet Depth forwater well<	Operator Name:			License Number:	
Lease Name & Well No:: Pit Location (QQQQ): Type of Pit: Pit as: Barrengency Pit Burn Pit Biting Pit Drilling Pit West Verse Hau-Off Pit If Wirth Verse Pit coasticity: If Werse Feet from North / South Line of Section If Werse Pit coasticity: If Werse Feet from Reat / West Line of Section If Werse Stepsy AP No. or Year Delifed) It is the pit located in a Sensitive Ground Water Area? Yes Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: If of the pit is lined if a sensitive ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Sou	Operator Address:				
Type of Pit: Pit is: Pit is:	Contact Person:			Phone Number:	
<pre> Emergency Pit Burn Pit Dilling Pit Ure proposed Existing If Existing, date constructed:</pre>	Lease Name & Well No.:			Pit Location (QQQQ):	
Settling Pit Drilling Pit If Existing, date constructed: Feet from South Line of Section Workover Pit Haul-Off Pit Pit capacity:	Type of Pit:	Pit is:		·	
Image: Supply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR East West	
If WP Supply API No. or Year Drilled) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
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KCC OFFICE USE ONLY					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No	Date Received: Permit Num	per:	Permi	t Date: Lease Inspection: Yes No	

PERMIT EXPIRES : 10/15/2021



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 17, 2021

Dale Walker Red Cedar Oil, LLC 3816 SE PAGEANT PO BOX 221 MEDICINE LODGE, KS 67104-0221

Re: Workover Pit Application SCHUETTE 1 Sec.01-32S-16W Comanche County, Kansas

Dear Dale Walker:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.