

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

MIT FOR TA PURPOSES

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: \_\_\_\_\_  
 Operator License No.: 30931 Name: DAYSTAR PETROLEUM API No.: 15-159-26631 Permit No.: \_\_\_\_\_  
 Address 1: 522 W. MAIN Sec. 10 Twp. 19 S. R. 8  East  West  
 Address 2: PO BOX 560 600 Feet from  North  South Line of Section  
 City: EUREKA State: KS Zip: 67045 + 0560 3300 Feet from  East  West Line of Section  
 Contact Person: JASON BRANOT Phone: (620) 583-5527 Lease: PLANK Well No.: 1  
 County: RICE

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Maximum Injection Rate: \_\_\_\_\_ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7.0</u>		<u>4.5</u>		<u>2.375</u>
Set at:		<u>210</u>		<u>1249</u>		<u>1198</u>
Sacks of Cement:		<u>100</u>		<u>75</u>		
Cement Top:		<u>0</u>		<u>910</u>		
Cement Bottom:		<u>210</u>		<u>1249</u>		
Packer Type:	<u>TENSION</u>					Set at: <u>1198'</u>

DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No

If Dual Completion - Injection is:  Above Production  Below Production

FIELD DATA

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.40774 Long: 98.19481 Date Acquired: 6-17-2021

Type MIT: \_\_\_\_\_ MIT Reason: TA PURPOSES

Time in Minute(s): 0 10 20 30

Pressures: Set up 1 300 300 300 310

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 6-17-2021 Using: BRACKEN LINE CLEANING Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 1198 feet.

The test results were verified by operator's representative:

Name: Curtis Kelso Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

KCC Office Use Only	State Agent: <u>Keith Karlin</u> Title: <u>FORS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>PACKER @ 1198'</u>
	<u>MIT FOR TA PURPOSES, OH 1284' TO 1286'</u>
The results were:	
<input checked="" type="checkbox"/> Satisfactory	
<input type="checkbox"/> Not Satisfactory	
Next MIT: _____	<u>6-17-2021</u>



MIT FOR TA PURPOSES

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<b>KCC Office Use Only</b> The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____	State Agent: <u>Keith Karlin</u> Title: <u>FORS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>PACKER @ 1198'</u>
	<u>MIT FOR TA PURPOSES, OH 1284' TO 1286'</u> <u>6-17-2021</u>

June 17, 2021

Matt Osborn  
Daystar Petroleum, Inc.  
522 N. MAIN ST  
PO BOX 560  
EUREKA, KS 67045-0560

Re: Temporary Abandonment  
API 15-159-20631-00-00  
PLANK 1  
SW/4 Sec.10-19S-08W  
Rice County, Kansas

Dear Matt Osborn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/17/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"