KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

c Twp S. feet from N feet from R , Long: D83 WGS84 Elevation: We DilGasOGWSW [ENHR Per Date Shut-In: te Liner	R E W N / S Line of Section E / W Line of Section (e.gxxx.xxxxx) GL KB ell #: Other: rmit #:			
feet from N feet from E, Long:, D83 WGS84 Elevation: We DilGasOGWSW [ENHR Per Date Shut-In:	N / _ S Line of Section E / _ W Line of Section (e.gxxx.xxxxx) GL _ KB ell #: _ Other: rmit #:			
feet from E	E / W Line of Section (e.gxxx.xxxxx) GL KB ell #: Other: rmit #:			
, Long: D83WGS84 Elevation:We DilGasOGWSW [ENHR Per Date Shut-In:	(e.gxxx.xxxxx) GL KB ell #: Other: rmit #:			
g. xx.xxxx) D83 WGS84 Levation: We Dil Gas OG WSW ENHR Per Date Shut-In:	(e.gxxx.xxxxx)			
Elevation: We Gas OG WSW [ENHR Per Date Shut-In:	ell #:			
DilGasOGWSW [ENHR Per Date Shut-In:	ell #:			
ENHR Per	rmit #:			
Date Shut-In:				
Date Shut-In:				
te Liner	Tubing			
	Date:			
sacks of cement.				
Depth of casing leak(s):				
Port Collar: w /				
_ Feet				
	Completion Information			
etion Information	val to Feet			
	val toFeet			
	pletion Information Feet or Open Hole Interv Feet or Open Hole Interv			

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Smith Oil Operations Gauge Report: April 2020 LEASE: McComb COUNTY: Stafford Tk# **Gas** Production Invent. S/W Production Oil DATE Meter Run ST 200 bbls Bbls. Ft/In Bbls Prod. 500# 100" Hours 3" x 1/4" Ft. In. Reading Rate Est Prev Month 0.00 BOPD Static Diff. Mcf Down 0 0.00 0 0 0 0 On REMARKS Ending Gge 0.00 0 0.00 125 0.5 3 24 1 2 0.00 0.00 125 0.5 3 24 0 down, no fire, left do 3 0.00 0 0.00 120 0 24 0 0 0.00 0 0 24 0 still down, tried coil & 4 0.00 0 115 24 0 5 0.00 120 0 0 still down, left down, 0.00 0 6 0.00 0 0.00 125 0 0 24 0 still down, left down, still down, tried ign p 7 0.00 0 0.00 125 0 0 24 0 8 0.00 0.00 125 0.5 3 24 0 0.00 0.5 3 24 9 0.00 0 120 10 0.00 0.00 120 0.5 3 24 0 11 0.00 0 0.00 120 0.5 3 24 3 24 12 0.00 0 0.00 125 0.5 down, rain, res, hole 0.00 125 3 24 13 0.00 0 0.5 0.3 0.00 125 2 24 14 0.00 0 24 3 15 0.00 0 0.00 125 0.5 16 0.00 0 0.00 125 0.5 3 24 3 24 17 0.00 0 0.00 125 0.5 0.5 3 24 18 0.00 0.00 125 0 0.00 3 24 19 0.00 0 125 0.5 20 0.00 0 0.00 125 0.5 3 24 passed test, shut do 21 0 0.00 0 0 0 24 0 down, shut in. 0.00 24 0 22 0.00 0 0.00 0 0 0 down, shut in. 24 down, shut in. 23 0.00 0 0 0 0 0.00 0 24 0.00 0 0.00 0 0 0 24 0 down, shut in 0 24 0 25 0.00 0 0.00 0 0 down, shut in. 0.00 0 0 0 24 0 down, shut in. 26 0.00 0 27 0.00 0 0.00 0 0 0 24 0 down, shut in. 28 0.00 0 0 24 down, shut in. 0.00 0 0 0 0.00 0 24 0 down, shut in. 29 0.00 0 0 0 30 0.00 0 0.00 0 0 0 24 0 down, shut in. CRUDE RUNS 44 Total Bbls. Produced 0.00 **Total Mcf** For Office Area Gas (Month End) CRUDE Purch. TOT Total Hrs. OPEN GGE BBLS CLOSE GGE BBLS DATE TANK TICKET NET BBLS BBLS Down 0.00 0.00 0.00 0.00 360 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 Ft/In 7th 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 14th TOTAL CRUDE RUNS 0.00 0.00 0.00 **REPORT PROOF** 21st WELL TEST DATA PNDNG PSI CSG TOT BBLS DATE # SPM STRK LTH. PMP SIZE BBLS WTR FLU OIL Y/N TBG Begining Month Stock 0.00 0.00 28th (+) Production (-) Drawoff (-) Crude Run 0.00 30th Crude Run Short/Long

Stock @ Tanks

Ending Gauges

Total Hrs.

On

360

Bbls

0.00

0.00

Total S/W Bbls.

0.00

NOTES:

PUMPER:

0

DATE:



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

June 18, 2021

DALE OHL Smith, Richard E. dba Smith Oil Operations 1808 E 24TH AVE PO BOX 550 HUTCHINSON, KS 67504-0550

Re: Temporary Abandonment API 15-155-21147-00-00 MCCOMB 1 SW/4 Sec.18-24S-10W Reno County, Kansas

Dear DALE OHL:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"