

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

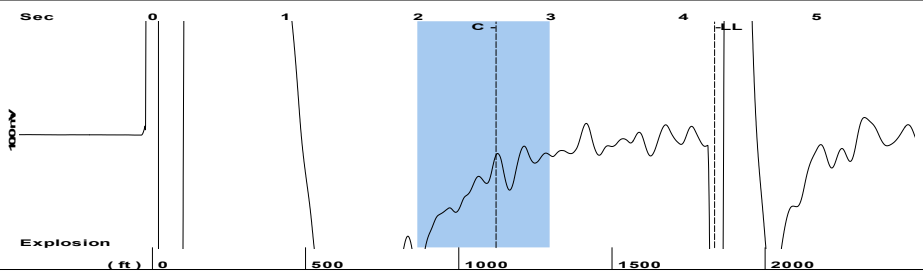
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

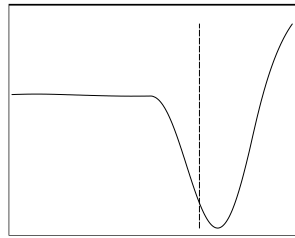
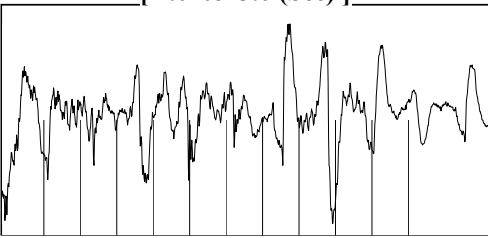
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

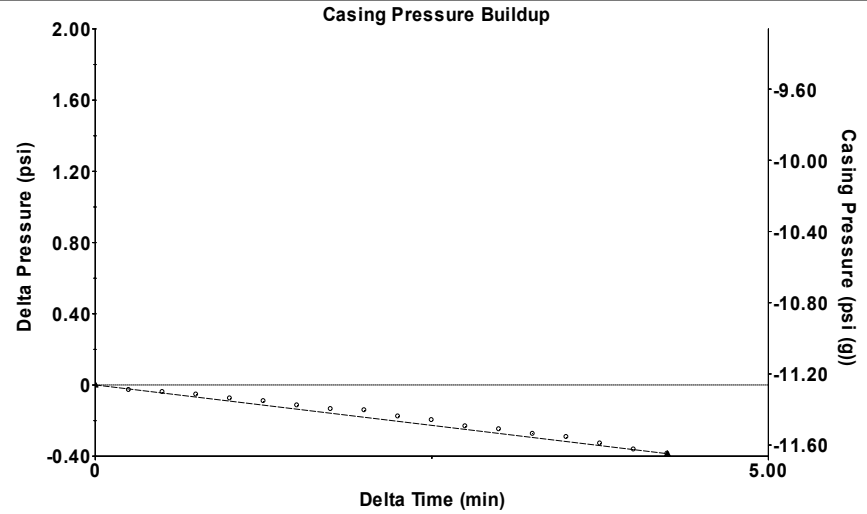


Filter Type High Pass Automatic Collar Count Yes Time 4.234 sec
 Manual Acoustic Veloc 846.462 ft/s Manual JTS/sec 13.3511 Joints 57.8867 Jts
 Depth 1835.01 ft

[2.0 to 3.0 (Sec)]

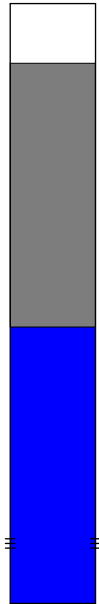


Analysis Method: Automatic

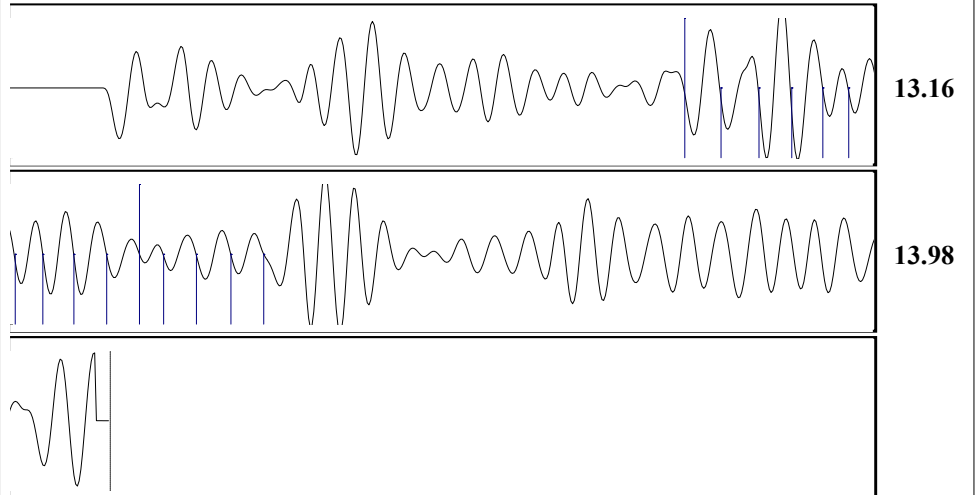


Change in Pressure -0.39 psi PT 14970
 Change in Time 4.25 min Range 0 - ? psi

Production		Potential	Casing Pressure	Static
Oil	-*-	-*- BBL/D	-11.3 psi (g)	Oil Column Height
Water	-*-	-*- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas	-*-	-*- Mscf/D	-0.065 psi	0.50 min
IPR Method		Vogel	Gas/Liquid Interface Pressure	Liquid Level Depth
PBHP/SBHP	-*-	-*-	-11.0 psi (g)	1835.01 ft
Production Efficiency	0.0			Pump Intake Depth
Oil	40 deg.API			-*- ft
Water	1.05 Sp.Gr.H2O			Formation Depth
Gas	1.10 Sp.Gr.AIR			3339.00 ft
Acoustic Velocity	866.797 ft/s			



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD -*- ft
 Static BHP
 -10.4 psi (g)



Acoustic Velocity	866.797 ft/s	Joints counted	14
Joints Per Second	13.6719 jts/sec	Joints to liquid level	57.8867
Depth to liquid level	1835.01 ft	Filter Width	11.3511 15.3511
Automatic Collar Count	Yes	Time to 1st Collar	1.564 2.588

June 21, 2021

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-163-23268-00-00
STAMPER F 3
SE/4 Sec.29-08S-17W
Rooks County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"