

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

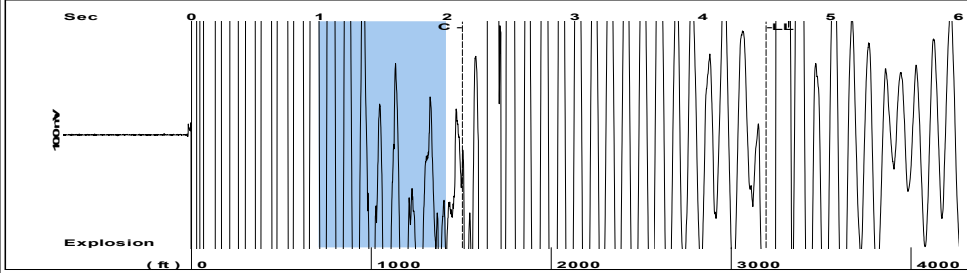
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

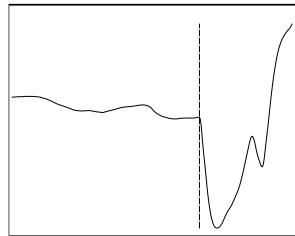
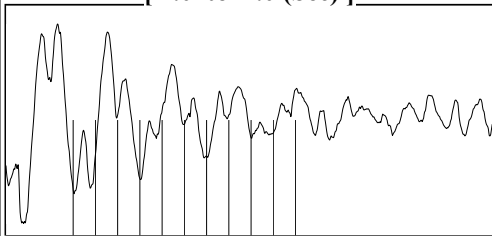
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

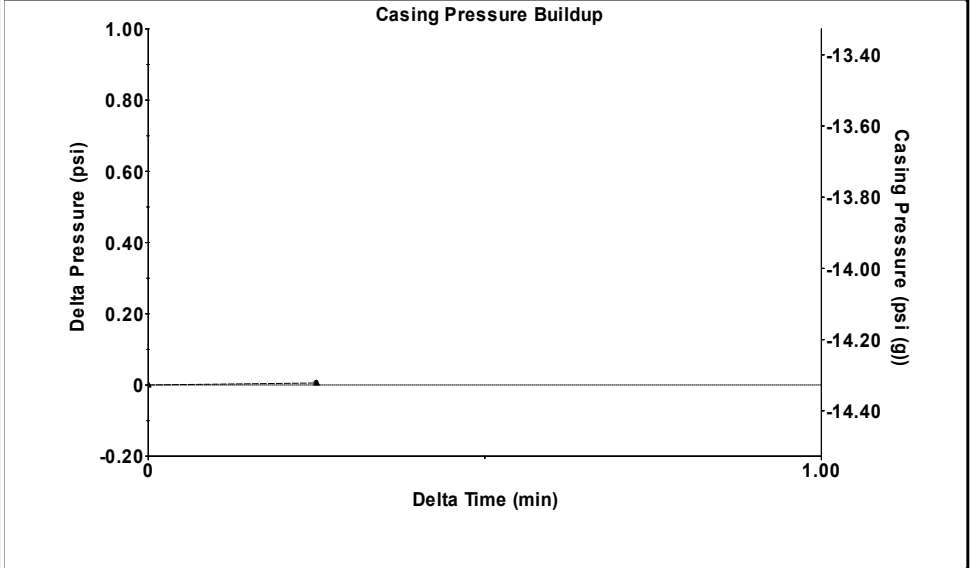


Filter Type High Pass Automatic Collar Count Yes Time 4.496 sec
 Manual Acoustic Veloc 1387.31 ft/s Manual JTS/sec 21.8818 Joints 100.751 Jts
 Depth 3193.80 ft

[1.0 to 2.0 (Sec)]

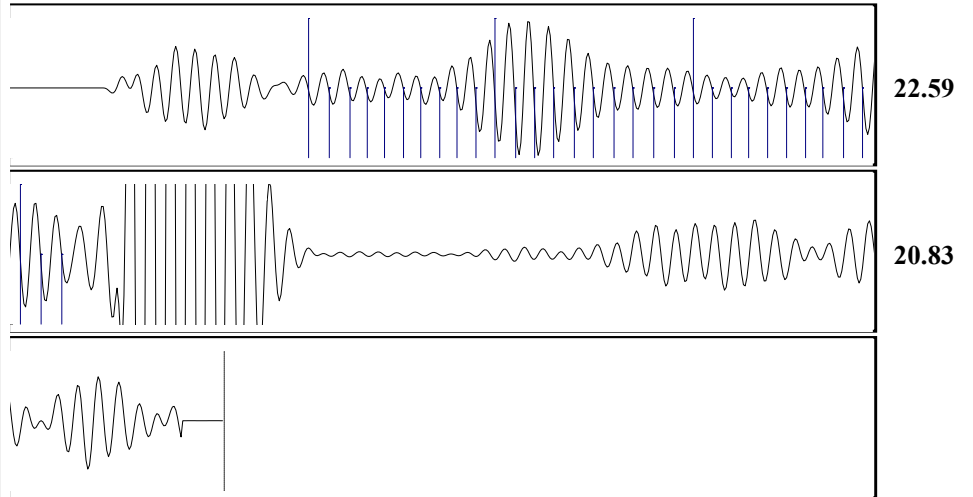


Analysis Method: Automatic



Change in Pressure 0.01 psi PT 14970
 Change in Time 0.25 min Range 0 - ? psi

Production		Potential		Casing Pressure			Producing	
Oil	- *-	0.0	BBL/D	-14.3	psi (g)		Annular	
Water	- *-	0.0	BBL/D	0.005	psi		Gas Flow	- *- Mscf/D
Gas	- *-	0.0	Mscf/D	0.25	min		% Liquid	99 %
IPR Method		Vogel		Gas/Liquid Interface Pressure				
PBHP/SBHP		0.96		-14.3	psi (g)			
Production Efficiency		7.4		Liquid Level Depth				
Oil	40 deg.API			3193.80 ft				
Water	1.05 Sp.Gr.H2O			Pump Intake Depth				
Gas	0.61 Sp.Gr.AIR			- *- ft				
Acoustic Velocity		1420.73 ft/s		Formation Depth				
				3399.00 ft				
Formation Submergence				Pump Intake				
Total Gaseous Liquid Column HT (TVD)				- *- psi (g)				
Equivalent Gas Free Liquid HT (TVD)				205 ft				
				203 ft				
Acoustic Test				Producing BHP				
				78.1 psi (g)				
				Static BHP				
				82.2 psi (g)				



Acoustic Velocity 1420.73 ft/s Joints counted 32
 Joints Per Second 22.409 jts/sec Joints to liquid level 100.751
 Depth to liquid level 3193.8 ft Filter Width 19.8818 23.8818
 Automatic Collar Count Yes Time to 1st Collar 0.692 2.12

June 21, 2021

Justin Prater
StrataKan Exploration, LLC
100 S MAIN ST
PLAINVILLE, KS 67663-2234

Re: Temporary Abandonment
API 15-163-23271-00-00
STAMPER E 3
NE/4 Sec.32-08S-17W
Rooks County, Kansas

Dear Justin Prater:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/21/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/21/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"