

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



EDISON OPERATING COMPANY_{LLC}

Murphey 1-34

- 6-8-21 JV Services on location, POOH w/140 Jts of 2 7/8" Tbg, Try to POOH w/Tbg, stuck in hole, work Tbg 4 hrs, would not move, SDFN
- 6-9-21 JV Services, CF Supply on location, RU swivel, get Tbg loose, stand back 29 Jts, lay out 82 Jts, MIRU ELI Wireline, set 5 1/2" CIBP @ 4060' load Csg, would not hold, Call KCC for orders, set another 5 1/2" CIBP @ 1900' load Csg, held pressure, perforate Csg @ 700' SDFN
- 6-10-21 JV Services, JC Services, Hurricane Oilfield Service, Elk Transport on location, RIH w/Tbg to 1890' Pump 25 Sk plug, POOH w/Tbg, Start pumping Cmt down Csg, circulate to surface @ 170 sks, pump a total of 194 sks, Clean up equipment, Job complete, RDMO



Customer	Edison Operating	Lease & Well #	Murphy 1-34	Date	6/10/2021	
Service District	Oakley KS	County & State	Haskell KS	Legals S/T/R	34-29-34	
Job Type	PTA	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	
Job #					Ticket #	WP 1455
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures				
78	Fennis	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging	
180/520	Mike	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection	
527/250	Hugo	<input checked="" type="checkbox"/> Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations	
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations	
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below		
Comments						
Muster Point entrance of location. Person in charge of head count Fennis. Emergency phone # 911						
Product/ Service Code	Description	Unit of Measure	Quantity		Net Amount	
CP055	H-Plug	sack	219.00		\$2,505.36	
M015	Light Equipment Mileage	mi	55.00		\$96.80	
M010	Heavy Equipment Mileage	mi	55.00		\$193.60	
M020	Ton Mileage	tm	646.00		\$852.72	
D012	Depth Charge: 1001'-2000'	job	1.00		\$1,320.00	
				Net:	\$4,968.48	
Customer Section: On the following scale how would you rate Hurricane Services Inc.?				Total Taxable \$	Tax Rate:	
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				Sale Tax: \$	Total: \$ 4,968.48	
				State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		
				HSI Representative: <i>Fennis Garduno</i>		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT

Customer: Edison Operating	Well: Murphy 1-34	Ticket: WP 1455
City, State:	County: Haskell KS	Date: 6/10/2021
Field Rep: Fennis Garduno	S-T-R: 34-29-34	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	5 1/2 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	1900 ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	2 7/8 in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	1890 ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	54.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	219 sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
6:45 AM			-	-	Journey management meeting
7:00 AM				-	Convoy to location
9:00 AM				-	Arrive on location
9:05 AM				-	Safety meeting
9:15 AM				-	Spot in / rig up equipment
				-	1st plug @ 1890' HOC - 264.7' TOC - 1625.3'
10:25 AM	4.0	150.0	6.3	6.3	Mix 25 sx H-Plug @ 13.8 ppg
10:35 AM	4.0	100.0	9.0	15.3	Balance plug with fresh water
				15.3	TOOH left 1 jt in plugged 700' of both 5.5" and 8.625"
12:05 PM	4.0	500.0	49.0	64.3	Mixed 194 sx H Plug @ 13.8 ppg it took 170 sx to circulate put 24 sx in pit
12:30 PM				64.3	Rig down
1:00 PM					Leave location
					Total H-Plug mixed = 219 sx

CREW		UNIT		SUMMARY		
Cementer:	Fennis		78	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Mike		180/520	4.0 bpm	250 psi	64 bbls
Bulk #1:	Hugo		527/250			
Bulk #2:						

Invoice

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Date	Invoice #
6/14/2021	2866

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
SEWF Murphy WS...	Net 30

Quantity	Description	Rate	Amount
39	Rig #3 - 4 men	250.00	9,750.00T
9	Travel time per hour	155.00	1,395.00T
1	Power Tongs (per trip)	100.00	100.00T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
	Sales Tax	7.00%	789.95
ds		Total	\$12,074.95



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Date 6-7-21

Rig No. 3

New Well

Oil Well

Mileage

State KS

County Haskell

Company Edison Operating Company

Sec.

P.O. No.

Lease Well No. SEWF Murphy WSW #1-34

REMARKS Drove rig to location had safety meeting rig up unpack well pipe didnt realse worked pipe never realsed pack well shut in well cleaned location drove back to town

RODS PULLED

RODS RUN

Polish Rod _____ Polish Rod _____

Subs _____ Subs _____

Rods _____ Rods _____

Subs _____ Subs _____

Pump _____ Pump _____

No. _____ No. _____

Size _____ Size _____

Anchor _____ Anchor _____

TUBING PULLED _____ JTS. TUBING RUN _____ JTS.

Subs _____ Subs _____

Anchor/Packer _____ Anchor/Packer _____

Comp. Tension _____

SN @ _____ Perf. Sub _____ SN @ _____ Perf. Sub _____

Mud Anchor _____ Mud Anchor _____

Rods Parted At: _____ Tubing Leak At: _____

Type Part: _____ Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep.		
Operator <u>Eduardo Cruz</u>	<u>9.5</u>	<u>3</u>
D. Man <u>Jesus Hernandez</u>	<u>9.5</u>	<u>3</u>
Helper <u>Diego Domingez</u>	<u>9.5</u>	<u>3</u>
Helper <u>Jayme Vela</u>	<u>9.5</u>	<u>3</u>
Helper		



JV ENERGY SERVICES, INC.

P.O. Box 828
 Liberal, KS 67905
 620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well _____ Mileage _____ Date 6-8-21
 Company Edison operating Company State KS County Haskell
 Lease Well No. SEWF Murphy WSW # 1-34 Sec. _____ P.O. No. _____

REMARKS Drove to location had safety meeting did rig inspection
rig up work floor unpack well work pipe with tongs didnt
realise made swab run fluid level at 2200 pack well
cleaned location drove back to town

RODS PULLED		RODS RUN		EQUIPMENT		SIZE	MAKE	USED
Polish Rod _____	Polish Rod _____	Swab Cups _____	Swab Cups _____	OSR _____	Power Tongs _____			
Subs _____	Subs _____	Elev. L.Y.T. _____	3 1/2" Elev. _____	Thread Dope _____	Sand Pump _____			
Rods _____	Rods _____	3sq. Swab Tools _____	Stripping Head & Flange _____	Stripper Rubber _____	R-45 Ring Gasket _____			
Subs _____	Subs _____	H ₂ S Monitor _____	Multi-Gas-Monitor _____					
Pump _____	Pump _____							
No. _____	No. _____							
Size _____	Size _____							
Anchor _____	Anchor _____							
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.							
Subs _____	Subs _____							
Anchor/Packer _____	Anchor/Packer _____							
Comp. Tension _____	Comp. Tension _____							
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____							
Mud Anchor _____	Mud Anchor _____							
Rods Parted At: _____	Tubing Leak At: _____							
Type Part: _____	Type Leak: _____							

	HRS.	RT
Co. Rep. _____		
Operator <u>Edverdo Cruz</u>	<u>8.5</u>	<u>2</u>
D. Man <u>Jesus Hernandez</u>	<u>8.5</u>	<u>2</u>
Helper <u>Diego Domingez</u>	<u>8.5</u>	<u>2</u>
Helper <u>Jayme Vela</u>	<u>8.5</u>	<u>2</u>
Helper _____		



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well _____ Old Well _____ Mileage _____ Date 6-9-21
 Company Edison operation company State KS County Haskell
 Lease Well No. SEWF Murphy WSN # 1-34 Sec. _____ P.O. No. _____

REMARKS Drove to location had Safety meeting did rig inspection rig up swivel realized pipe lamed down 35k rig down swivel pulled 60 5k to derricks lamed down 82 5k wire line set plug at 3890 poured 2 sacks of cement didn't test set another plug at 1900 tested good ran in gun and popped at 700 ft rig down swivel and wire line Ran in 24 stands shut well in cleaned location drove back to town.

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>140</u> JTS.	TUBING RUN <u>48</u> JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs <u>1</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber <u>1</u>	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Edverdo Cruz</u>		<u>11</u>	<u>2</u>
D. Man <u>Jesus Hernandez</u>		<u>11</u>	<u>2</u>
Helper <u>Diego Dominguez</u>		<u>11</u>	<u>2</u>
Helper <u>Jayne Vela</u>		<u>11</u>	<u>2</u>
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828
Liberal, KS 67905
620-482-0244 / Office: 620-482-0586

Rig No. 3 New Well Old Well Mileage Date 6-10-21
 Company Edison operation Company State Ks County Hashell
 Lease Well No. SEHF murphy WSH #1-34 Sec. P.O. No.

REMARKS Drove to location had safety meeting did rig inspections
rig up cement trucks pumped cement laid down 60
ft left 1 3/4 in well pumped cement laid down 157
filled well to top of cement rig down cement trucks
rig down drove rig to yard.

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	_____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Eduardo Cruz</u>		<u>10</u>	<u>2</u>
D. Man <u>Jesus Hernandez</u>		<u>10</u>	<u>2</u>
Helper <u>Diego Dominguez</u>		<u>10</u>	<u>2</u>
Helper <u>Jayma Vela</u>		<u>10</u>	<u>2</u>
Helper			